



who's drilling

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OPERATOR	PAGE	WELL	STATUS	BASIN
Chevron	3	ACME-1	Continuing	Ex
InterOil	4	ANTELOPE-2	Horizontal section TD 934m, DST-5 completed	Pa
Hess	8	CHESTER-1	Continuing	Ex
Shell	9	CONCERTO-2	Continuing	Br
BHP	10	FURNESS-1	Continuing	Cv
AWE	11	KAHU-1	1504m, surface casing set and installing BOPs.	Ta
Woodside	12	LARSEN DEEP-1	Running riser and BOP	Ex
Apache	13	LAUREL-1	TD 3238m, P&Aing	Ba
Central	14	OORAMINNA-2	1085m and 7" casing cemented in place	Am
Origin	15	REDBACK-2	TD 3900m, suspending well	Pe
Woodside	17	TIBERIUS-1	Continuing	Ex
Ahava	18	TRAINOR ECHO-1	454m and DA	Ar
Santos	19	WATSON WEST-1	Spudded July 5, 237m and DA in surface hole	Co

*ConocoPhillips	BAYU UNDAN FIELD	Ongoing	Ts
*ExxonMobil	KIPPER DEV	Ongoing	Gi

*** Development drilling, progress unreported**

This Week's Highlights:

InterOil Corporation has established a condensate to gas ratio of approximately 20.5 barrels of condensate per MMcf of natural gas at the Antelope-2 horizontal well in PPL-237 after two separate 24 hour flow periods of DST-5.

Adavale (0) = Ad, Amadeus (1) = Am, Arckaringa (1) = Ar, Barrow (1) = Ba, Bass (0) = Bs, Bonaparte (0) = Bo, Bowen (0) = Bw, Browse (1) = Br, Canning (0) = Cn, Canterbury (0) = Ca, Carnarvon (1) = Cv, Clarence-Morton (0) = Cl, Cooper (1) = Co, Cooper-Eromanga (0) = CE, Dampier Sub (0) = Da, Eromanga (0) = Er, Exmouth Sub (4) = Ex, Gippsland (1) = Gi, Houtman Sub (0) = HS, Moran (0) = Mo, Murray (0) = Mu, Officer (0) = Of, Otway (0) = Ot, Papuan (1) = Pa, Perth (1) = Pe, Pedirka (0) = Pd, Sorrell (0) = Sr, Surat (0) = Su, Surat-Bowen (0) = SB Stansbury (0) = St, Taranaki (1) = Ta, Tasmania (0) = Tm, Timor Sea (1) = TS, Vulcan Sub (0) = Vu, Waiiau (0) = Wa,

MARKET	Today	2008/2009		Percentage change on:					
		High	Low	week	month	year	record		
Energy Index	14590.6	17081.8	16/10/09	11261.1	23/02/09	4.8	-2.3	7.0	-27.1
All Ordinaries	4404.1	4960.4	20/11/09	3096.1	06/03/09	2.8	-2.1	16.7	-35.7

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CURRENT WELLS	CONVENTIONAL	3
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RIG COUNT

	Onshore	Offshore	
		P*	M*
AUSTRALIA			
Working	19	2	10
Mobilising	8	-	-
Stacked	10	-	-
Unavailable	6	-	1
TOTAL	43	2	11

P* = Platform

M* = Mobile

	Onshore	Offshore
NEW ZEALAND		
Working	4	-
Mobilising	-	-
Stacked	2	-
Unavailable	-	1
TOTAL	6	1

	Onshore	Offshore
PAPUA NEW GUINEA		
Working	3	-
Mobilising	-	-
Stacked	-	-
Unavailable	-	-
TOTAL	3	0

SEISMIC

	Onshore	Offshore
AUSTRALIA		
Working	1	2
Mobilising	1	1
Available	-	-
Unavailable	3	1
TOTAL	5	4

	Onshore	Offshore
NEW ZEALAND		
Working	-	1
Mobilising	-	-
Available	-	-
Unavailable	-	-
TOTAL	0	1

	Onshore	Offshore
PAPUA NEW GUINEA		
Working	-	-
Mobilising	-	-
Stacked	-	-
Unavailable	-	-
TOTAL	0	0

VESSELS

Working	126
Mobilising	-
Available	9
Unavailable	-
TOTAL	135

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Next Well: STYBARROW NORTH-1

INTERESTS

Chevron 67.67
 Shell 33.33

PROGRESS

17-06-10 Spudded
 08-07-10 Continuing

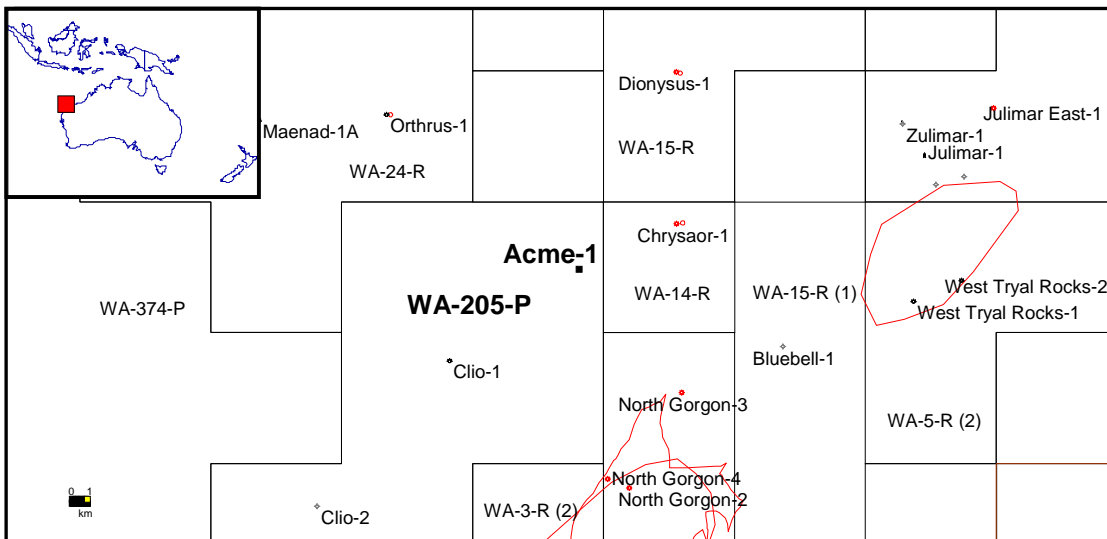
SETTING

Located 7km SW of Chrysaor-1 and 11km NE of Clio-1

TECHNICAL

Co-ords 20-12-30.00 S
 114-49-06.00 E
 Datum WGS84
 Permit WA-205-P
 Class WF

SIGNIFICANT RESULTS



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Next Well: ANTELOPE-3

INTERESTS

InterOil 100.00

PROGRESS

27-07-09 Spudded
 14-08-09 Continuing
 24-08-09 1100m, preparing to perform shoe test and then DA from below 13-3/8" casing with a 13-1/4" drill bit.
 17-09-09 1831m, intersected the top of the Antelope reservoir. Beginning preparations to run 9-5/8" casing.
 09-10-09 1846m and preparing to obtain core in the dolomite.
 14-10-09 1882m with 35.8m of 4" core successfully recovered. DST1 Run.
 05-11-09 2214m recovered 9.3m of core

SETTING

Located 4km S SE of Antelope-1 and 19km E of Puri South-1. Targeting the Antelope reef dolomite and limestone.

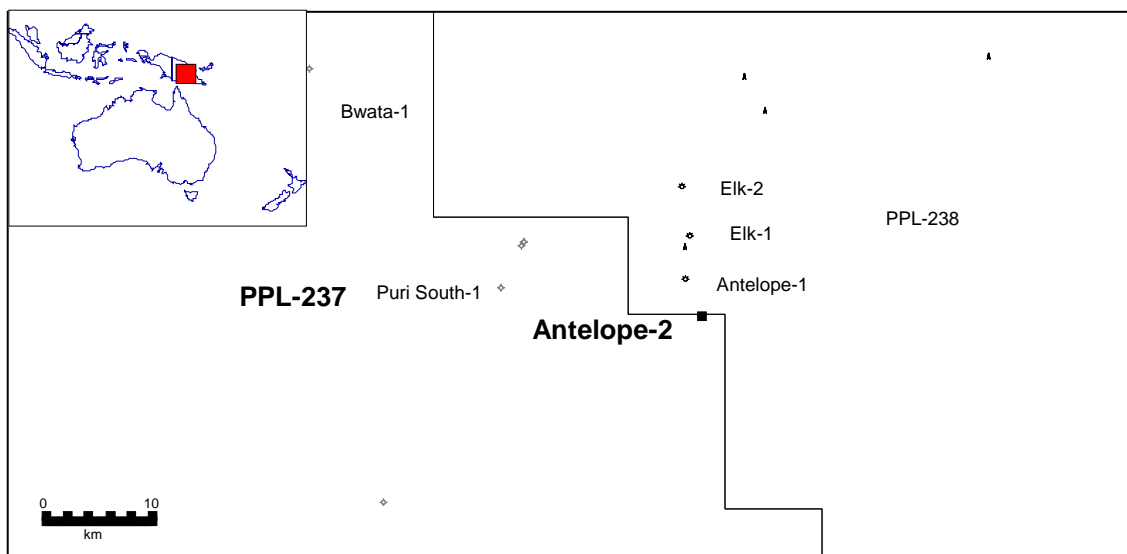
TECHNICAL

Co-ords 7-10-02.31 S
 145-08-49.37 E
 Permit PPL-237
 PTD 2550m
 Class WO

SIGNIFICANT RESULTS

DST 1: tested natural gas and condensate at a rate of 14.1 million cubic feet of gas per day with 16.5 barrels of condensate per million cubic feet. Gas and liquids column over entire logged Antelope reef structure dolomite and limestone interval of 373m from 1830-2203m, with net to gross ratio of 96%

Continued next page...



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Next Well: ANTELOPE-3

INTERESTS

InterOil 100.00

PROGRESS

13-11-09 2214m perform production test, run 7" liner and drill out to test and core lower gas interval and potential oil leg.
01-12-09 2214m successfully completed DST.
11-01-10 2325m, DST 2 conducted with a packer inside the casing shoe over the 103m open hole section from 2222-2325m.
20-01-10 InterOil confirmed indications of oil in Antelope-2. Continuing to test whether the zone contains commercial quantities of oil.
01-02-10 2465m vertical depth, preparing to drill a horizontal extension. The last 100m drilled is being logged and evaluated.

SETTING

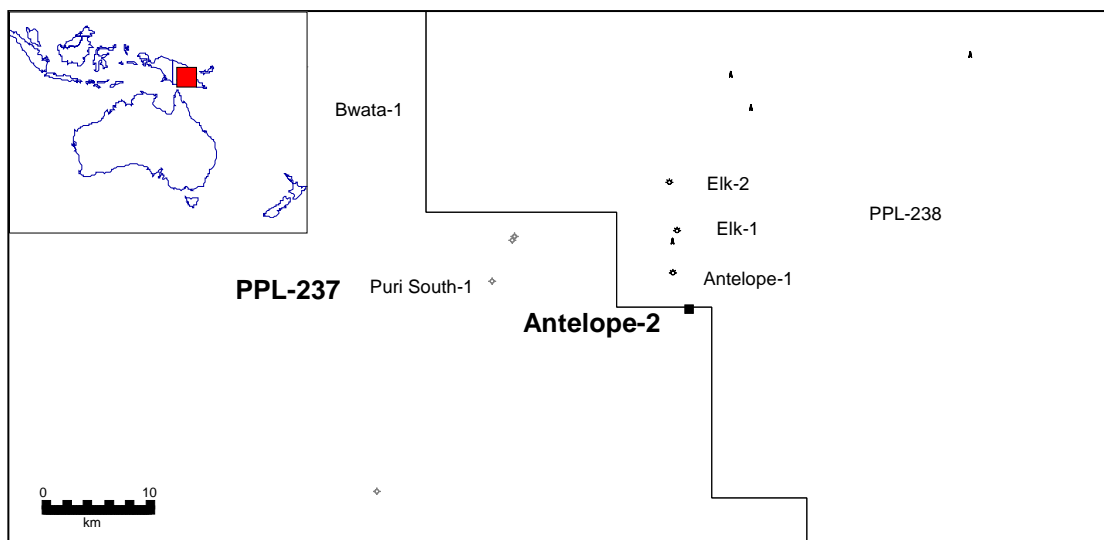
Located 4km S SE of Antelope-1 and 19km E of Puri South-1. Targeting the Antelope reef dolomite and limestone.

TECHNICAL

Co-ords 7-10-02.31 S
145-08-49.37 E
Permit PPL-237
PTD 2550m
Class WO

SIGNIFICANT RESULTS

Flowed at a world record rate of 750MMCFD including 11200BCPD for a total of 129000BOEPD. During DST 2 the well flowed at a stabilised rate of approximately 11 MMcfd on a 48/64" choke and the condensate-to-gas ratio averaged 20.7 barrels per million cubic feet of natural gas. Preliminary log and test results to 2465m confirm a continuous hydrocarbon column of 530m down to a water contact estimated at 2365m.



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Next Well: ANTELOPE-3

INTERESTS

InterOil 100.00

PROGRESS

18-03-10 Due to mechanical issues encountered while running the 5-1/2" liner the 90degree angel build section of the well will need to be redrilled. The horizontal extension is expected to be completed in late-April.

04-05-10 Completed the 90 degree bend after mechanical issues caused a 21 day delay. Preparing to run casing through the build section before drilling out and testing the horizontal lateral.

26-05-10 317m horizontal section drilled outside casing and DA, ahead of scheduled logging and testing.

22-06-10 Horizontal section TD 934m and preparing for DST-5 to isolate and test the furthest and deepest section of the horizontal.

SETTING

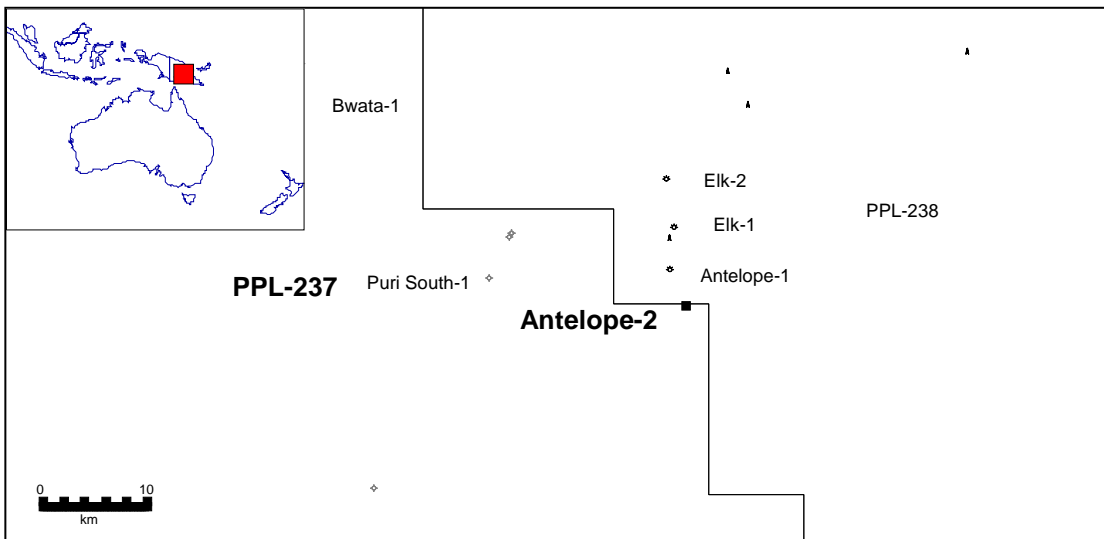
Located 4km S SE of Antelope-1 and 19km E of Puri South-1. Targeting the Antelope reef dolomite and limestone.

TECHNICAL

Co-ords 7-10-02.31 S
 145-08-49.37 E
 Permit PPL-237
 PTD 2550m
 Class WO

SIGNIFICANT RESULTS

DST-4, performed on the lateral section from 2418-3201m, recovered 18Bbls/MMcf of natural gas.



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Next Well: ANTELOPE-3

INTERESTS

InterOil 100.00

PROGRESS

07-07-10
 During two separate 24 hour flow periods of DST5, the well flowed at a stabilized gas rate between 5.7 and 7.3 MMcf/d through various choke sizes with no formation water produced.

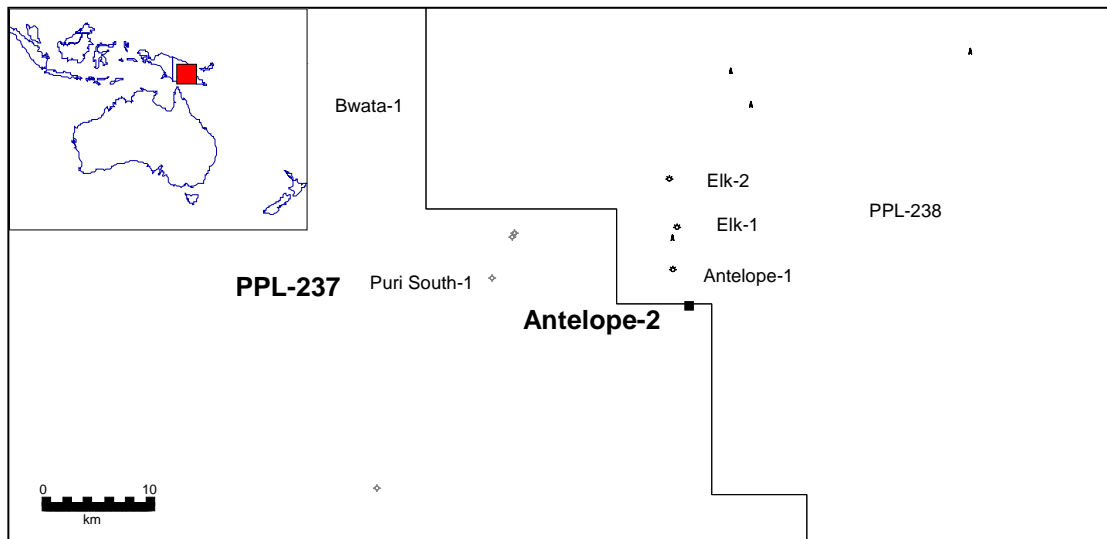
SETTING

Located 4km S SE of Antelope-1 and 19km E of Puri South-1.
 Targeting the Antelope reef dolomite and limestone.

TECHNICAL

Co-ords 7-10-02.31 S
 145-08-49.37 E
 Permit PPL-237
 PTD 2550m
 Class WO

SIGNIFICANT RESULTS



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Next Well: ETHEREAL-1

INTERESTS

Hess 100.00

PROGRESS

21-06-10 Spudded
 08-07-10 Continuing

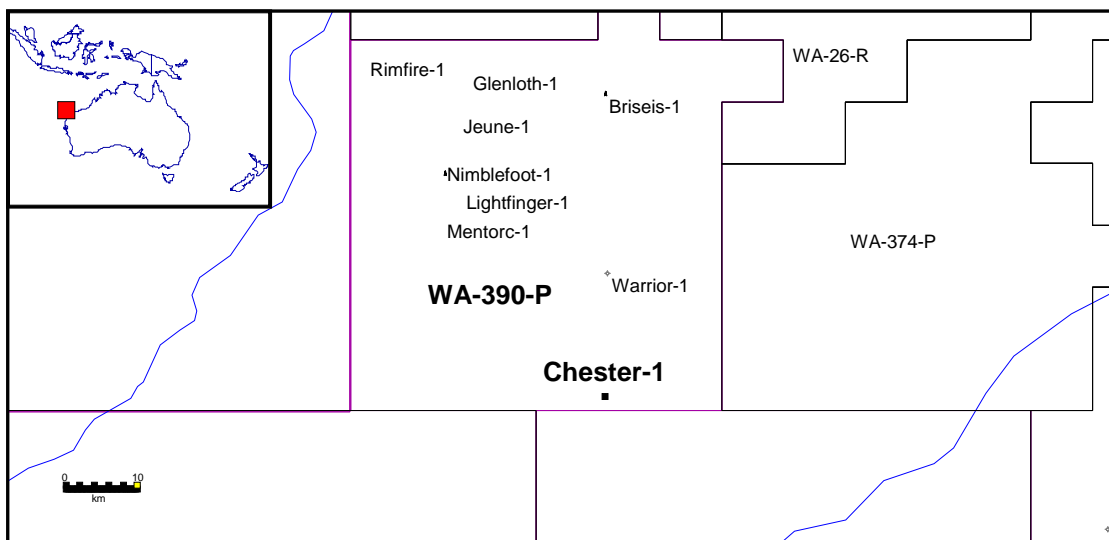
SETTING

Located 18km S of Warrior-1 and 37km S SE of Mentorc-1

TECHNICAL

Co-ords 20-28-44.00 S
 113-55-39.00 E
 Permit WA-390-P
 WD 1122m
 Class WF

SIGNIFICANT RESULTS



OPERATOR

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Next Well: CONCERTO-3

INTERESTS

Shell 100.00

PROGRESS

04-04-10 Spudded
 30-04-10 4100m and DA in 12-1/4" hole
 14-05-10 Repairs to Songa Venus' BOP being conducted
 21-05-10 BOP parts on Songa Venus taken to Singapore for repairs. Operations remain delayed.
 11-06-10 Waiting on BOP repairs
 22-06-10 Resumed Drilling
 08-07-10 Continuing

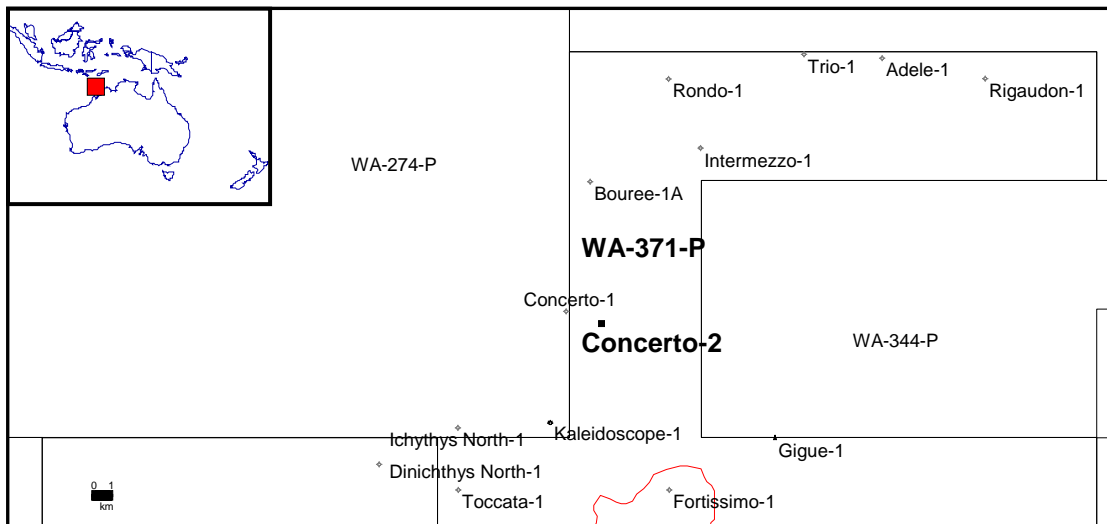
SETTING

Located 2km E of Concerto-1 and 10km S of Bouree-1A

TECHNICAL

Co-ords 13-40-30.00 S
 123-21-18.00 E
 Permit WA-371-P
 Datum WGS84
 Class WO

SIGNIFICANT RESULTS



OPERATOR

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Next Well: MACEDON DEV.

INTERESTS

BHP 50.00
 Woodside 50.00

PROGRESS

01-07-10 Spudded
 08-07-10 Continuing

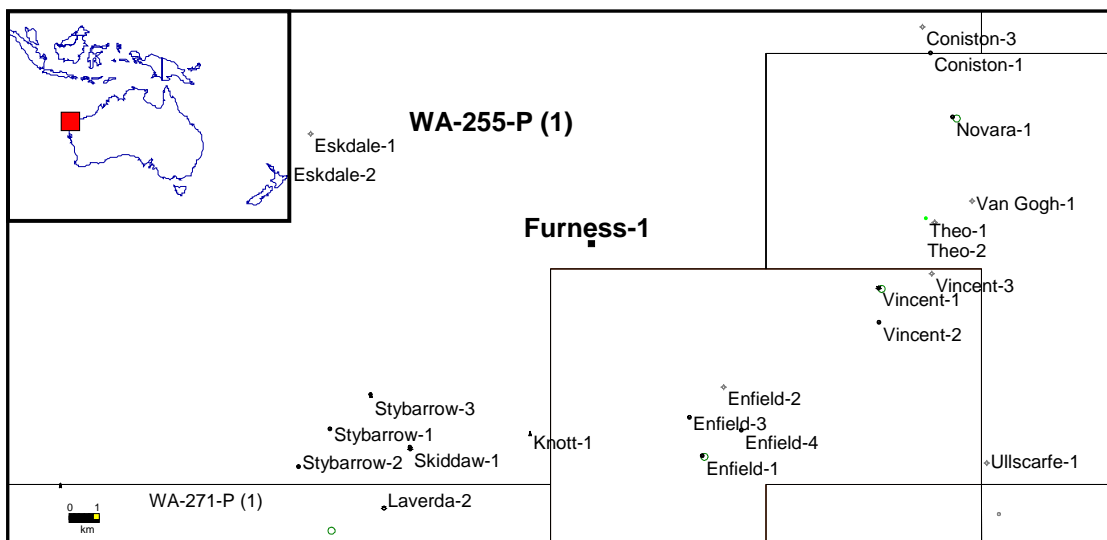
SETTING

Located 9km N NE of Knott-1 and 13km E SE of Eskdale-2

TECHNICAL

Co-ords 21-24-18.00 S
 113-56-00.00 E
 Permit WA-255-P
 Class WF

SIGNIFICANT RESULTS



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Next Well: TUATARA-1

INTERESTS

AWE 42.50
 NZOG 12.50
 Mitsui 35.00
 Pan Pacific 10.00

PROGRESS

28-06-10 Spudded
 01-07-10 1350m and DA
 08-07-10 1504m surface casing set. BOPs are being installed prior to DA

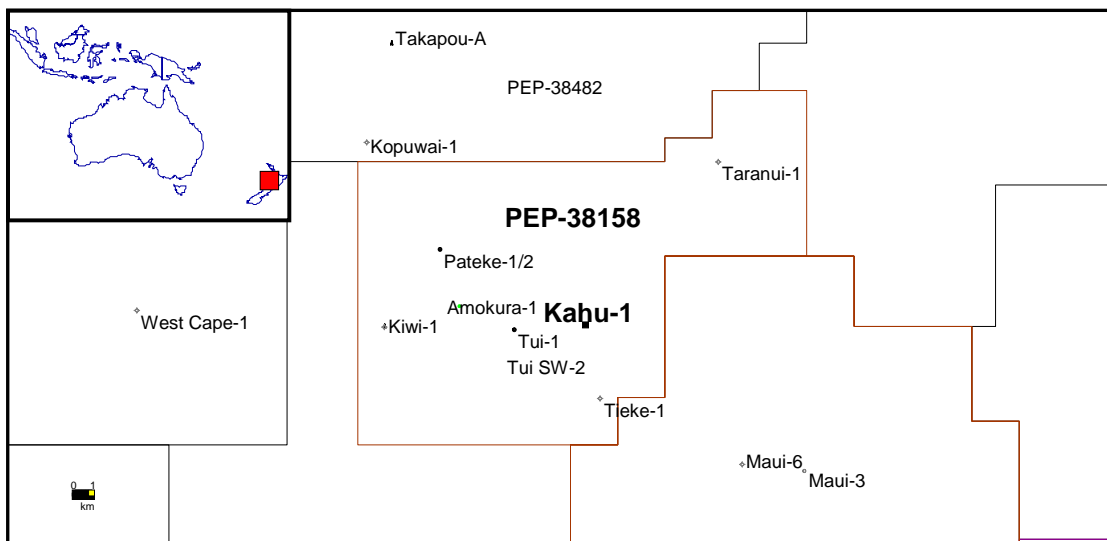
SETTING

Located 4km E of Tui-1 and 6km N of Tjeke-1

TECHNICAL

Co-ords 39-25-56.71 S
 173-17-24.36 E
 Permit PMP-38158
 PTD 3820m
 WD 122m
 Class WF

SIGNIFICANT RESULTS



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Next Well: CAMUS-1 (to TD)

INTERESTS

Woodside 50.00
 Hess 50.00

PROGRESS

18-03-10 Spudded
 11-04-10 Top hole completed
 04-06-10 Carrying out pre-spud checks before drilling recommences using the Ocean America
 24-06-10 Running riser and BOP

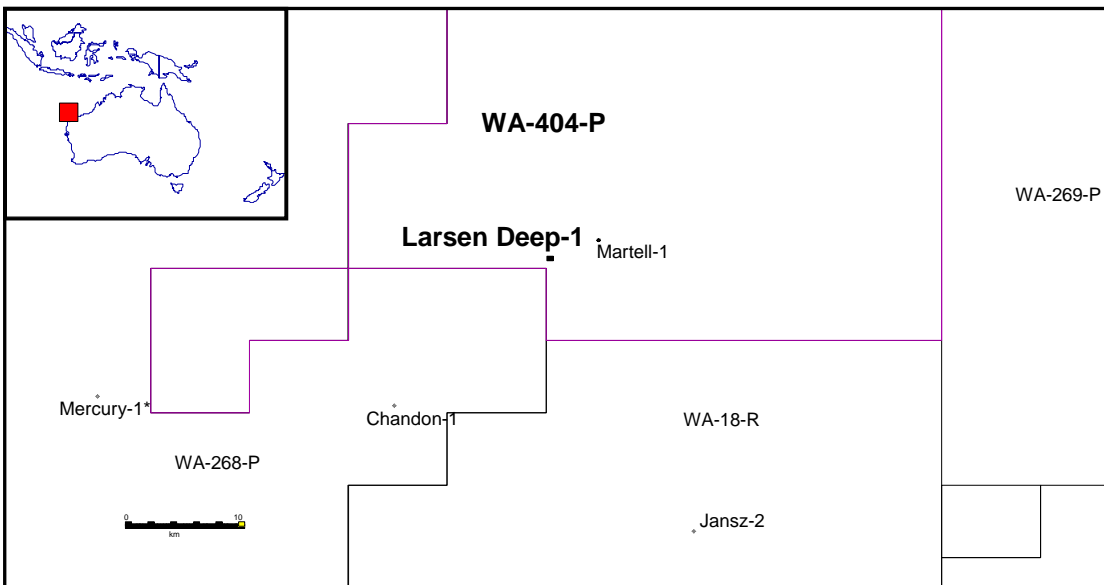
SETTING

Located 6km W of Martell-1 and 22km NE of Chandon-1

TECHNICAL

Co-ords 19-24-6.00 S
 114-14-36.00 E
 Permit WA-404-P
 Class WF

SIGNIFICANT RESULTS



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Next Well: BARBERRY-1

INTERESTS

Apache 100.00

PROGRESS

12-06-10 Spudded
 16-06-10 1248m and POOH after drilling 406mm hole to section TD.
 23-06-10 2509m and starting the 8-1/2" section.
 30-06-10 2924m, liner set, preparing to drill 152mm hole
 07-07-10 TD 3238m. P&Aing

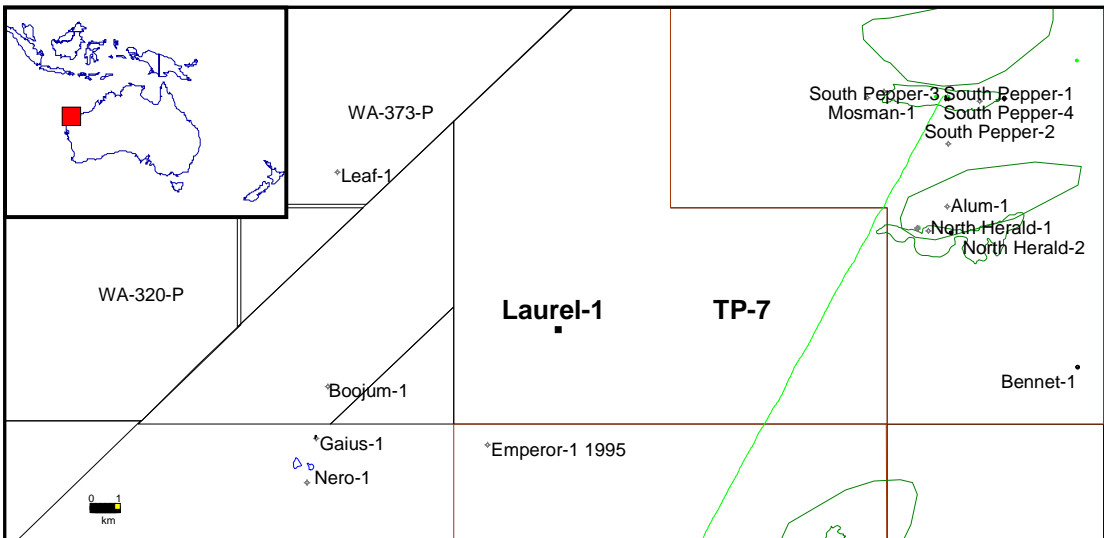
SETTING

Located 5km N NE of Emperor-1 and 9km E NE of Boojum-1

TECHNICAL

Co-ords 21-12-48.00 S
 115-07-24.00 E
 Permit TP-7
 PTD 3238m
 Class WF

SIGNIFICANT RESULTS



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Next Well: JOHNSTONE WEST-1

INTERESTS

Central 70.00
 PXA 20.00
 Red Sky 10.00

PROGRESS

11-06-10 Spudded
 17-06-10 227m and DA in 12-1/4" hole with air.
 23-06-10 486m and running casing, cementing
 and testing BOPs
 01-07-10 1059m and DA
 07-07-10 1085m, the 7" casing has been
 cemented in place and the BOP stack
 changed out for a smaller unit in
 preparation to drill the 6" hole section.

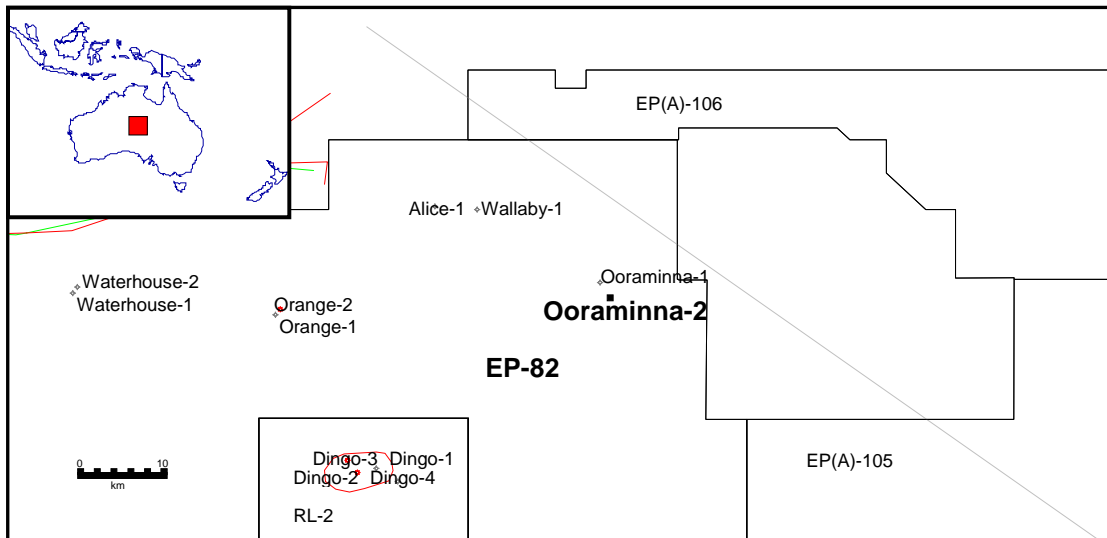
SETTING

Located 2km S of Ooramina-1 and 20km SW of Wallaby-1

TECHNICAL

Co-ords 24-01-5.83 S
 134-10-10.93 E
 Permit EP-82
 PTD 1770m
 Class WF

SIGNIFICANT RESULTS



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 Steven Ford
 Country Manager

Next Well: WOLF-1

INTERESTS

Origin 67.00
 AWE 33.00

PROGRESS

23-04-10 Spudded and DA at 72m
 29-04-10 2010m and DA
 06-05-10 2298m after running and cementing casing at 2049m
 11-05-10 2885m and DA
 13-05-10 3059m and DA
 19-05-10 3569m and DA
 20-05-10 3609m and DA
 27-05-10 3808m, coring operations are underway in the Basil Kockatea shale, above the target Wagina reservoir.
 03-06-10 3907m and DA
 Continued next page...

SETTING

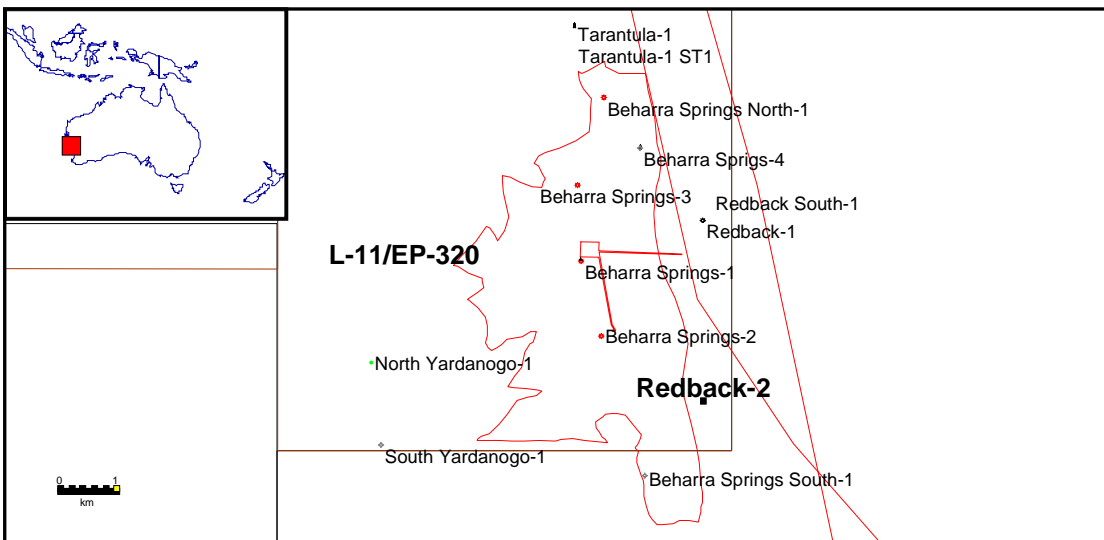
Located 4km S of Redback-1 and 2km SE of Beharra Springs-2

TECHNICAL

Co-ords 29-29-27.43 S
 115-09-41.73 E
 PTD 3980m
 Permit L-11
 Class WO

SIGNIFICANT RESULTS

Intersected the target Wagina Reservoir at 3861m and initial analysis of log data acquired while drilling indicated the reservoir unit is approximately 14m thick and gas charged.



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 Steven Ford
 Country Manager

Next Well: WOLF-1

INTERESTS

Origin 67.00
 AWE 33.00

PROGRESS

10-06-10 3913m, rig repairs being carried out prior to DA
 16-06-10 TD 3966m, an attempt to obtain wireline logs was unsuccessful due to difficult hole conditions.
 24-06-10 TD 3966m, casing operations underway after which the well will be suspended for future completion and tied in to the Beharra Springs Gas Production facility.
 01-07-10 TD 3966m, the hole is being cleaned out in preparation to run the 4-1/2" liner across the Wagina Reservoir.
 08-07-10 TD 3966m, in the process of being suspended after a 4-1/2" liner was cemented in place over the lowermost 104m of the hole to TD.

SETTING

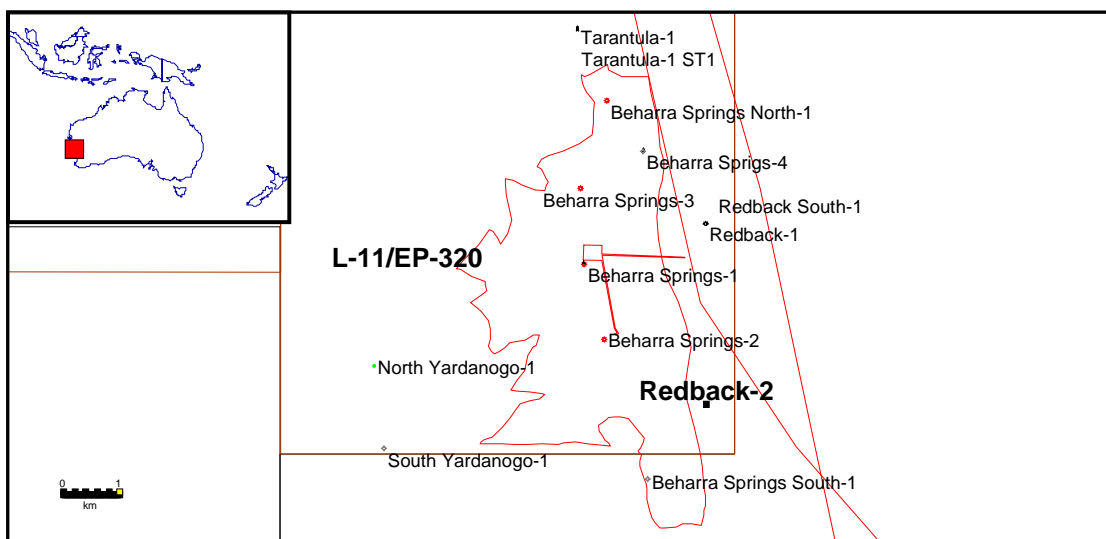
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Next Well: ALARIC-1

INTERESTS

Woodside 100.00

PROGRESS

15-06-10 Spudded
 08-07-10 Continuing

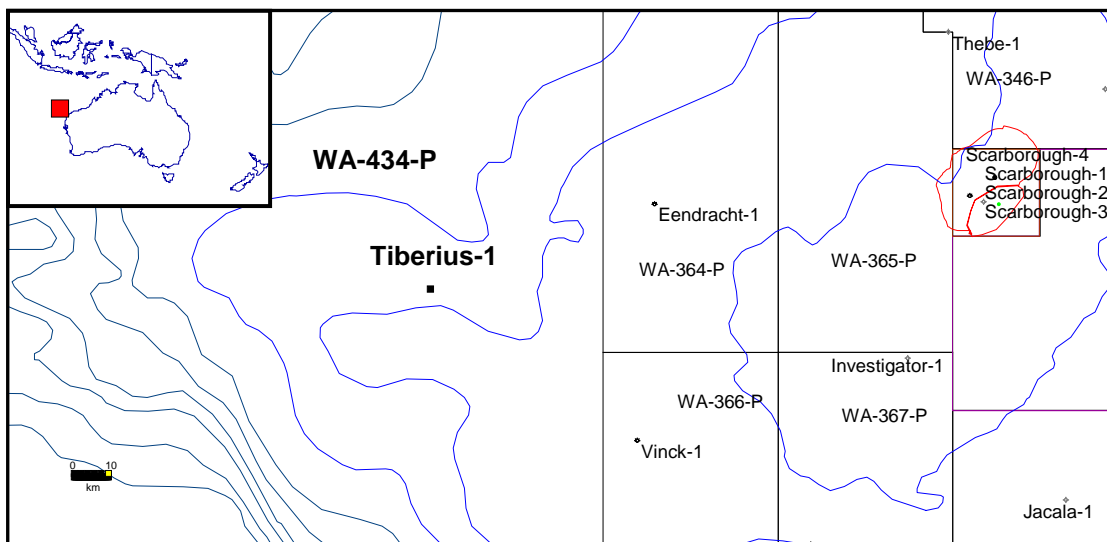
SETTING

Located 73km SW of Eendracht-1 and 79km NW of Vinck-1

TECHNICAL

Co-ords 20-09-6.00 S
 111-35-24.00 E
 Permit WA-434-P
 Class WF

SIGNIFICANT RESULTS



OPERATOR

Ahava Energy
 Ahava Energy
 Level 9, 108 King William St
 ADELAIDE SA 5000
 Tel: (08) 8231 9788

CONTRACTOR

Hunt Rig-3
 Larry Werecky
 General Manager
 Hunt Energy and Minerals Company
 15 Scarborough Way
 LONSDALE SA 5113
 Tel: (08) 8322 7511
 Fax: (08) 8322 7533

Next Well: ONGOING AHAVA

INTERESTS

Ahava Energy 100.00

PROGRESS

06-06-10 Spudded
 09-06-10 69m and DA
 23-06-10 454m and DA

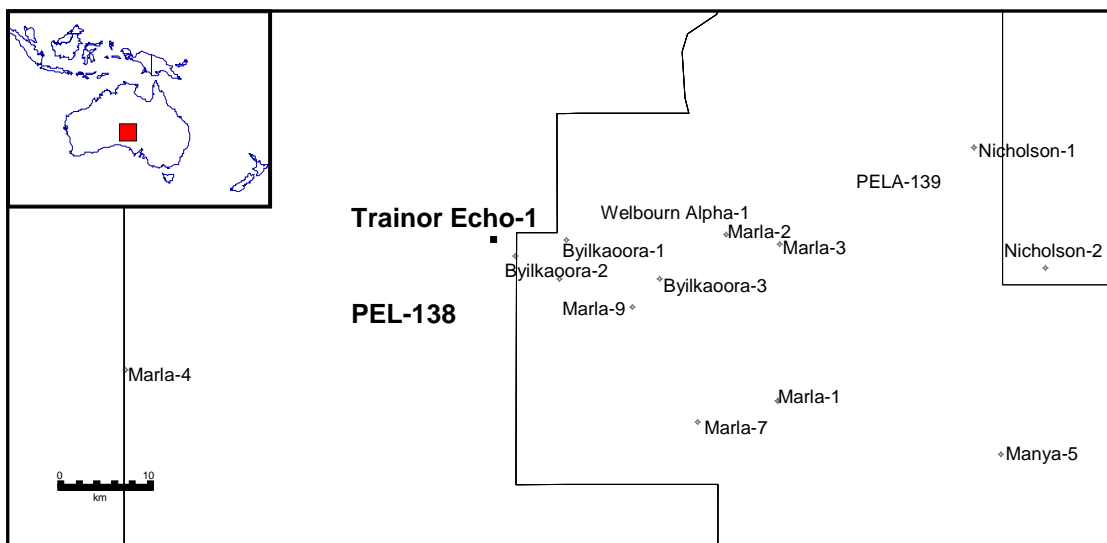
SETTING

Located 8km W of Byilkaooora-1 and 3km NW of Byilkaooora-2.

TECHNICAL

Co-ords 27-16-47.27 S
 133-25-16.53 E
 Permit PEL-138
 Class WF

SIGNIFICANT RESULTS



OPERATOR

Santos
 Trevor Brown
 Vice President Geoscience and
 New Ventures
 Santos Ltd
 Level 10 Santos House
 91 King William Street
 ADELAIDE SA 5001
 (08) 8224 7200
 (08) 8224 7636

CONTRACTOR

Ensign Rig-18
 John Bushell
 VP Contracts and Marketing
 Ensign International Energy Services
 15-17 Westport Road
 ELIZABETH SA 5113
 (08) 8255 3011
 (08) 8252 2070

Next Well: ONGOING SANTOS

INTERESTS

Santos 70.00
 Beach 30.00

PROGRESS

05-07-10 Spudded
 07-07-10 237m and DA in surface hole

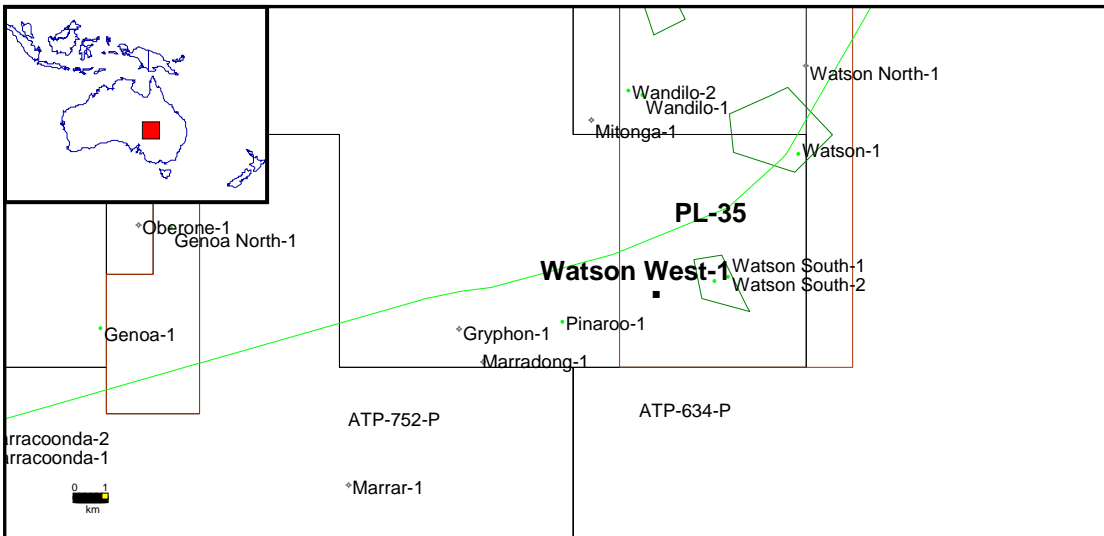
SETTING

Located 2km W of Watson South-2 & 3km E NE of Pinaroo-1

TECHNICAL

Co-ords 28-08-25.8 S
 142-01-47.4 E
 Permit PL-35
 Class WF

SIGNIFICANT RESULTS



Coalseam Gas Wells

WELL NAME (Spud date)	EQUITY % (*Operator)	CONTRACTOR (Rig)	PTD	PERMIT (Basin)	TARGET	CURRENT STATUS
BARADINE CREEK-1 (06-06-10)	Eastern Star (65.00) Santos (35.00)	Boart Longyear 1200-1	-	PL-434 (Gunnedah)	-	(July 1) 554m and DA in the Orallo Formation. The Bungil Formation is fully cored and preliminary indications show 3.5m of coal has been intersected.
CAMURRA-2 (03-06-10)	Eastern Star (75.00) Orion (22.50)	Boart Longyear Rig 1200-1	699m	PEL-6 (Surat)	Triassic Moolayember Formation	(July 1) 902m and coring ahead in the Moolayember Formation where preliminary indications show 6.4m of coal has been intersected to date.
CATTLE CREEK-5 (27-06-10)	Santos (47.7)	Eastern Well Rig-103		ATP-653-P (Bowen)	-	(July 7) 1286m, C&S
CONDABRI-13 (15-02-10)	Origin (97.40) Santos (2.6)	Lucas Mitchell DRS087	-	ATP-702-P (Surat)	-	(July 8) In progress
CUAN-1 (20-05-10)	Santos (100.00)	Lucas Rig-13	-	PEL-456 (Gunnedah)	-	(July 8) In progress
FORGE-1 (28-06-10)	Strike (66.66)	Major Drilling UDR3000 Rig	1600m	PEL-96 (Cooper)	Permian Coal Measure sequence.	(July 8) 765m and preparing to set casing.
KENYA EAST-8	BG/QGC	Ensign Rig-59	-	ATP-648-P (Surat)	-	(July 8) In progress
MACDONALD-6P	Chartwell (20.00)	Horizon Rig-11	1200m	PMP-50100 (Westland)	To access CSG from the Brunner formation.	(July 2) TD 822m, P&A'd.
MONSLATT-6 (19-06-10)	Blue (100.00)	-	-	ATP-814-P (Bowen)	To obtain permeability and production test data from the Moranbah Coal Measure coals.	(June 29) 380m and DA in the Moranbah Coal Measures.
PARANUI-12 (22-06-10)	WestSide (50.00)	Eastern Well Rig-102	-	PL-5 (Bowen)		(July 5) TD 1050m. Intersected 27m of net coal in the Baralaba Coal Measures. The coal seams have been cavitated and the well has been suspended for later production testing.
PARANUI-13 (06-07-10)	WestSide (50.00)	Eastern Well Rig-102	1020m	PL-5 (Bowen)	-	(July 9) 142m and DA after surface casing as set.

Coalseam Gas Wells Cont'd

WELL NAME (Spud date)	EQUITY % (*Operator)	CONTRACTOR (Rig)	PTD	PERMIT (Basin)	TARGET	CURRENT STATUS
PICKAJINNIE-25 (24-06-10)	Santos (60.00)	Eastern Well Rig-102	-	PL-5 (Bowen)		<i>(July 5) TD 1063m C&S</i>
PICKAJINNIE-26 (06-07-10)	Santos (60.00)	Eastern Well Rig-102	-	PL-5 (Bowen)		<i>(July 6) Spudded</i>
PINELANDS-6 (08-07-10)	BG/QGC (70.00) Vic Pet (30.00)	-	699m	ATP-574-P (Surat)	Walloon Coals	<i>(July 9) TD 659m. Wireline logs were run over the target Walloon Coal Measures and open hole production testing is in progress.</i>
SAPPHIRE-3 (19-06-10)	Blue (100.00)	Depco Rig-19	-	ATP-814-P (Bowen)	Moranbah, Fort Cooper and Rangal Coal Measures	(June 29) 454m and coring ahead in the Late Permian Aged Rangal Coal Measures.
SPRING ROCK-2 (15-06-10)	Santos (47.7)	Eastern Well Rig-101	-	PL-92 (Bowen)		(July 1) 989m and DA

Coalseam Gas Projects

(Current in Bold)

PROJECT NAME	OPERATOR	PERMIT (Basin)	RIG(S) USED	DURATION
FAIRVIEW DEV	Santos	PL-92 PL-91 (Bowen)	Lucas Mitchell DRS086 and Atlas Rig-1	Multi-well project
MORANBAH GAS & MORANBAH NTH GAS PROJECT	Arrow	PL-191 (Bowen)	Lucas Mitchell DRS059, DRS065 & DRS084	Multi-well project since Sept 2004
STRATHEDEN PROJECT	Arrow	PL-252 (Surat)	Lucas Mitchell DRS098	Multi-well project
TIPTON DEV	Arrow	PL-198 (Surat)	Johnson Rig-5	Multi-well project
GALILEE DRILLING PROGRAMME	Comet Ridge	ATP-743-P ATP-744-P (Bowen)	Atlas Drilling Rig-1	8 well program
2010 WALLOON COAL MEASURES CSG CAMPAIGN	QGC/BG	ATP-574-P (Surat)	Ensign Rig-20 Ensign Rig-34	6 well project
MONSLATT BLOCK	Blue	ATP-814-P (Bowen)	Atlas Drilling Rig-3 Depco Rig-29	Up to 3 pilot production wells
CSG EXPLORATION PROGRAM	AGL Energy Limited	ATP-529-P (Galilee)		7 core hole well program
MAIDEN CSG DRILLING PROGRAM	Strike	PEL-96 (Cooper)		2-4 wells followed by up to 10 additional wells

RIG MOVES

Offshore

CONTRACTOR	RIG	WELL (Operator)	PERMIT Basin	NEXT WELL (Operator)	PERMIT Basin
ATWOOD OCEANICS 35 Peel Road O'CONNOR WA 6163 Tel: (08) 9331 2099 Fax: (08) 9337 1383 Derek Morrow Operations Manager	ATWOOD EAGLE Semisub WD 1524m Capacity 7629m Korkut New Era Enhanced	ACME-1 (Chevron)	WA-205-P (Exmouth Sub)	STYBARROW NTH-1 (BHP Billiton)	WA-32-L (Browse)
DIAMOND OFFSHORE GENERAL COMPANY Unit 2/5 Turner Ave BENTLEY WA 6102 Tel: (08) 6363 8900 Fax: (08) 6363 8998 Tom O'Neill (Bounty) Operations Manager Steve Ramsey (Patriot) Operations Manager	OCEAN PATRIOT Semisub WD 457m Capacity 6096m Trosvik Bingo 3000	KIPPER DEV (ExxonMobil)	VIC-RL-2 (Gippsland)		
	OCEAN EPOCH Semisub WD 500m Capacity 6096m Korkut New Era	FURNESS-1 (BHP Billiton)	WA-255-P (Carnarvon)	MACEDON DEV. (BHP Billiton)	WA-12-R (Carnarvon)
	OCEAN SHIELD Jackup WD 106m Capacity KFELS mod V" B	LAUREL-1 (Apache)	TP-7 (Barrow Sub)	BARBERRY-1 (Apache)	TL-2/TP-7 (Barrow Sub)
	OCEAN AMERICA Semisub WD 1676m Capacity 9144m	LARSEN DEEP-1 (Woodside)	WA-404-P (Exmouth Sub)	CAMUS-1 (To TD) (Woodside)	WA-404-P (Exmouth Sub)
ENSCO OFFSHORE COMPANY Level 2, 66 Kings Park Rd WEST PERTH WA 6005 Tel: (08) 9211 3388 Fax: (08) 9211 3390 Jason Morganelli Rig Manager Ensco-56	ENSCO-104 Jackup WD 121m Capacity 9144m	BAYU UN DAN FIELD (Conoco Phillips) (Until Aug 2010)	Timor Gap	Options (Conoco Phillips)	
	ENSCO-7500 Semisub WD 2438m Capacity 9144m ABS Maltise Cross A1	GERYON-2 (testing) (Chevron)	WA-22-R (Exmouth Sub)	ORTHRUS-2 (Top hole) Chevron	WA-19-R (Exmouth Sub)
MAERSK CONTRACTORS Level 1 1 Preston St COMO WA 6152 Tel: (08) 6436 1400 Martin Flojgaard Drilling Manager	NANHAI 6 Semisub WD 457m Capacity 7620m	Vincent/Enfield Dev. (Woodside)	WA-28-L (Carnarvon)	Woodside (Until June 2011)	
	KAN TAN-4 Semisub WD 609.6m	KAHU-1 (AWE)	PEP-38158 (Taranaki)	TUATARA-1 (AWE)	PEP-38158 (Taranaki)
	MAERSK DISCOVERER Semisub WD 3000m	TIBERIUS-1 (Woodside)	WA-434-P (Exmouth Sub)	ALARIC-1 (Woodside)	WA-434-P (Exmouth Sub)
SONGA OFFSHORE 677 Murray Street WEST PERTH, WA 6055 Tel: (08) 6311 4300 Fax (08) 9322 7763 Bill Stibbs Rig Manager Songa Venus	SONGA VENUS Semisub WD 457m Capacity 7620m F&G L-900	CONCERTO-2 (Shell)	WA-371-P (Browse)	CONCERTO-3 (Shell)	WA-371-P (Browse)

RIG MOVES

Offshore cont'd

CONTRACTOR	RIG	WELL (Operator)	PERMIT Basin	NEXT WELL (Operator)	PERMIT Basin
STENA DRILLING Greenbank Crescent East Tullos Aberdeen UK AB12 3BG Tel: +44 1224 401180 Fax: +44 1224 401182	STENA CLYDE Semisub WD 503m Capacity 7620m Aker H-3	BALNAVES-3 (Apache) (On location)	WA-356-P (Carnarvon)	BALNAVES-4 (Apache)	WA-356-P (Carnarvon)
TRANSOCEAN INC 220 St Georges Terrace PERTH WA Tel: (08) 9213 3700 Fax: (08) 9213 3777 Jakarta: 62 21 529 92020 Kenny Brown Rig Manager (T. Legend) Matt Lion Rig Manager (Jack Bates)	JACK BATES Semisub WD 1645m Capacity 9144m Friede & Goldman L-1020 TRANSOCEAN LEGEND Semisub WD 1067m Capacity 7620m	CHESTER-1 (Hess) KITAN DEV. (ENI)	WA-390-P (Exmouth Sub) JPDA06-105 (Timor Sea)	ETHEREAL-1 (Hess)	WA-390-P (Exmouth Sub)

RIG MOVES

Onshore

CONTRACTOR	RIG	TYPE	CAP m	DP "	RIG hp	MUD bbls	BOP "xpsi	MAST Lbs(x1000"	ROT	WELL	NEXT WELL
BJ SERVICES 15 Catalano Rd CANNING VALE WA 6155 Tel: (08) 9350 3800 Fax: (08) 9455 6133 Dion Southwell Operations Manager	1	Hydra-rig Coiled tubing unit	3048	2 ^{3/8}	-	200	7 ^{1/6} x 10,000	100	-	On Standby Woodside Karratha	
	2									On Standby	
MB CENTURY Head Office 51 Fulcrum St RICHLANDS QLD 4077 Tel: (07) 3718 4444 Fax: (07) 3718 4422 Marcel Manders General Manager Australia and New Zealand	3	Ideco BIR 7585 H-44-08C	3500	4½	750	764	13-5/8 x 5000	358	23	Waiting for roads to re-open after heavy flooding (Late July/Aug)	GROWLER-6 Vic Pet PRL-15 (Cooper)
	7	Cooper LTO 750	2900	4 ^{1/2}	750	500	13-5/8 x 5000	350	23	OORAMINNA-2 Central (EP-82) Amadeus	JOHNSTONE WEST-1 Cantral (EP-82) Amadeus
	14	National 80UE	4330	4 ^{1/2}	1000	1600	13-5/8 x 5000	650	27½	Kapit Staging Area GW74 Lihir Gold Ltd Lihir Island, PNG	
New Zealand Office 166 Karetoto Rd WAIRAKEI TAUPO NZ Tel: 647 374 8899 Fax: 647 374 8508 Peter Kingham Drilling Manager	16	Skytop Brewster RR550	3350	3½	450	450	7-1/6 x 5000	200	17½	BR53 Contact Energy Ohaaki Field New Zealand	ONGOING Contact Energy
	27	Midcontinent U-712-EA	4420	5	1200	1600	13-5/8 x 5000	750	27½	ONGOING Contact Energy Wairakei Field New Zealand	
DRILLING CONTRACTORS OF AUSTRALIA 29 Lenori Road GOOSEBERRY HILL WA 6076 Tel: (08) 9293 4570 Fax: (08) 9257 1612 Trevor Iley	7	ADS 1500	1500	8½"	-	-	-	-	-	Water Wells	BEE EATER-1 Empire Oil EP-359 (Carnarvon)
ANCON DRILLING 3/36 bridge St KORUMBURRA VIC 3951 Ashley Peters Tel: (03) 5658 1433 Fax: (03) 5658 1445	1				600			400		Stacked	
	6									Stacked	
HUNT ENERGY AND MINERAL COMPANY 15 Scarborough Way LONSDALE SA 5160 Tel: (08) 8322 7511 Fax: (08) 8322 7533 Larry Werecky General Manager	2	Supernac 400	2200	4 ½	500	600	11 x3000	300	17½	WORRIOR-7 Stuart PPL-207 (Cooper)	ONGOING (2 wells) Stuart PPL-207 (Cooper)
	3	TSM 6000	2300	4 ½	475	450	11 x3000	-	17½	TRAINOR ECHO-1 Ahava PEL-138 (Arckaringa)	ONGOING Ahava

RIG MOVES

Onshore cont'd

CONTRACTOR	RIG	TYPE	CAP m	DP "	RIG hp	MUD bbls	BOP "xpsi	MAST Lbs(x1000)"	ROT	WELL	NEXT WELL
ENSIGN INTERNATIONAL ENERGY SERVICES 15-17 Westport Road ELIZABETH W SA 5113 Tel: (08) 8255 3011	16	Ideco ED 1200 SCR	4270	5	1200	1238	13-5/8 x 5000	500	37½	Mobilising to Australia	
Fax: (08) 8252 0272 John Bushell Vice President Contracts and Marketing	18	Ideco H725	3050	4½	750	680	11 x 5000	358	27½	WATSON WEST-1 Santos PL-35 (Cooper)	ONGOING Santos
	20	Kremco K-600-H	2286	4½	600	600	11 x 5000	270	17½	MYRTLE-11 BG/QGC PL-201 (Surat)	ONGOING BG/QGC
	30	National 610E SCR	3657	4½	750	654	13-5/8 x 3000	365	23	COONATIE-20 Santos PPL-131 (Cooper)	ONGOING Santos
	32	National 610E SCR	3657	4	800	716	11 x 5000	420	20½	COONATIE-19 Santos PPL-131 (Cooper)	ONGOING Santos
	34	Cabot 1287-TD- SCR	1981	4½	500	392	11 x 3000	180	17½	PINELANDS-6 BG/QGC ATP-574-P (Surat)	ONGOING BG/QGC
	48	Dreco D400	1981	-	400	302	11 x 3000	200	17 ½	DURHAM DEEP1 Origin	ONGOING Origin
	50	ADR 100	1280	4	750	220	-	100	17 ½	CONDABRI 17 J Origin ATP-702-P (Surat)	ONGOING Origin
	58	ADR 100	1280	4	599	220	-	100	17 ½	Mobilising	LUCKY GULLY-9 Origin ATP-606-P (Surat)
	59	ADR 150	1800	4	600	220	9 X 3000	150	17 ½	KENYA EAST-6 BG/QGC ATP-648-P (Surat)	ONGOING BG/QGC
	60	ADR 130	1500	4	600	300	9 X 3000	130	17 ½	Test well BG/QGC ATP-648-P (Surat)	BROADWATER-10 BG/QGC ATP-648-P (Surat)
	61	ADR 130	1500	4	600	300	9 X 3000	130	17 ½	Mobilising	CHINCHILLA BG/QGC (Est. July 15)
	67	ADR 200	2500	4	600	450	9 X 3000	200	17 ½	Mobilising to Aust	CAMDEN AREA AGL (Sydney)
	W/O5	Franks Cabot 300	4572	-	450	300	7-1/16 x 5000	215	--	Stacked	
	W/O44	Cooper LTO-250	3048	-	236	300	7-1/16 x 5000	150		Stacked -	

RIG MOVES

Onshore cont'd

CONTRACTOR	RIG	TYPE	CAP m	DP "	RIG hp	MUD bbls	BOP "xpsi	MAST Lbs(x1000)"	ROT	WELL	NEXT WELL
ENSIGN INTERNATIONAL ENERGY SERVICES NZ Lot 50 De Havilland Drive Bell Block NEW PLYMOUTH NZ Tel: (06) 755 1261 Fax: (06) 755 1865 Operations Manager Gerry West Asia, NZ and Gabon	19	Kremco K-600-H	2286	4½	600	800	13.5/8 x 5000	300	17½	Stacked	
	W/O6	Franks Cabot 300	4572	-	450	300	7-1/16 x 5000	215	--	Stacked	
PARKER DRILLING (NZ) 58 Corbett Road BELL BLOCK NZ Tel: (646) 755 9034 Fax: (646) 755 0890 Gordon Bourne Operations Manager	246	Gardner Denver 15000	6000	--	1500	2000	13-3/8 x 10000	1350	37½	GEOTHERMAL Mighty River Power (Until Sep 2010)	
	188	OIME TBA 2400	7300	5	2400	1800	15-5/8 - x10000	-	27 ^{1/2}	Stacked	
INTEROIL Level 2, Orchid Plaza 79-87 Abbott Street CAIRNS QLD 4870 (07) 4046 4600 Gerry Gilbert General Manager E&P	2	Loadmaster Rig systems Heliportable	3999	-	700	-	11 x5000	330	20½	ANTELOPE-2 InterOil PPL-237 (Papuan)	ANTELOPE-3 InterOil PPL-237 (Papuan)
	3	OIME SL Heliportable 'triple' rig	5030		1500					Preparing to mobilise to PNG (End of June)	Stacked Napa Napa PNG
OIL SEARCH LIMITED Level 27, Angel Place 123 Pitt Street SYDNEY NSW 2000 Tel: (02) 8207 8400 Fax: (02) 8207 8500 Chris Fraser PNG Drilling Manager	104	Heli-Rig	3500	5- ½"	1500		13-5/8	750	27-½"	MORAN-5 w/o Oil Search PDL-2 (Papuan)	MORAN C Oil Search Moran Unit (Papuan)

RIG MOVES

Onshore cont'd

CONTRACTOR	RIG	TYPE	CAP m	DP "	RIG hp	MUD bbls	BOP "xpsi	MAST Lbs(x1000)"	ROT	WELL	NEXT WELL
A.J LUCAS COAL TECHNOLOGIES PTY LTD 112 Ebberm St DARRA, QLD 4076 P.O Box 869, MT OMMANEY, QLD 4074 Tel: (07) 3363 7333 Fax: (07) 3363 7399 Brett Tredinnick General manager	DRS026	G55								BRAWBOY-2 Santos PEL-456 (Gunnedah)	
	DRS056	G55								ONGOING AGL Hunter Valley	
	DRS060									ONGOING Santos (Surat) (Until Nov 2010)	
	DRS084	G55	-	-	-	-	-	-	-	Maintenance	Under Negotiation
	DRS085	Top End Drive	2000	3 ½	600	65	11 x3000	220	23	CAMDEN PROJECT AGL - (Sydney)	
	DRS086	Soilmec-G G-102.3	2000	3 ½	650	300	11 x3000	-	top drive	FAIRVIEW DEV. Santos PL-91/PL-92 (Bowen) (Until late 2010)	
	DRS087	Drillmac HH 10207	2500	4	660	-	2 X3000	-	top drive	CONDABRI-13 Origin ATP-702-P (Surat)	ONGOING Origin (Until mid 2011)
	DRS097									Maintenance	-
	DRS103	KWL 1600								FULLERTON-3 Arrow PEL-458 (Sydney)	ONGOING Arrow
	DRS013	KWL 1600								ONGOING Santos (Gunnedah) (Until Nov 2010)	

RIG MOVES

Onshore cont'd

CONTRACTOR	RIG	TYPE	CAP m	DP "	RIG hp	MUD bbls	BOP "xpsi	MAST Lbs(x1000)"	ROT	WELL	NEXT WELL
WEATHERFORD DRILLING INTERNATIONAL AUS 6 Lafitte St, Wingfield, SA 5013 Tel: (08) 8168 2900 Fax: (08) 8168 2999 Mob: 0447 799 931 Steven Ford Country Manager	826	Ideal	4500		1500					REDBACK-2 Origin L-11 (Perth)	WOLF-1 Origin EP-320 (Perth)
	828		4000		2000					Stacked	
AUSTRALIAN DRILLING SERVICES 55 Desailly St SALE VIC 3850 Tel: (03) 5144 3717 Fax: (03) 5144 2265 Wally Westman Drilling Manager	6	Kremco K-650T	3000	4	620	800	11 x5000			PANAKAWA-1 New Guinea Energy PPL-267 (Papua)	
DYNAMIC DRILLING Cooper St Industrial Estate CHINCHILLA QLD 4413 Tel: (07) 4672 9400 Fax: (07) 4622 8566 John Dingley CEO	17	Bourne 2000 THD	1500	3 ½	450	-	-	-	-	BLACKWATER FIELD Bow ATP-1025-P (Bowen) Until end of 2010	
JOHNSON BORES PTY LTD 'Essandjay' Warrego Highway ROMA QLD 4455 Tel: (07) 4622 2543 Fax: (07) 4622 3566 Rick Johnson	5	-	600	-	-	-	-	-	-	TIPTON DEV Arrow PL-198 (Surat)	ONGOING Arrow
Buru Energy Limited Level 1, 418 Murray St PERTH WA 6000 Tel: (08) 9215 1800 Fax: (08) 9215 1899 Eric Streitberg Executive Director		Fairway Rig	-	-	-	-	-	-	-	Waiting on Weather	LEANDER-1 Buru Energy L8 (Canning)

CURRENT SEISMIC

Offshore

CLIENT (Survey Name)	CONTRACTOR (Vessel)	WHERE	START	STATUS
Fugro Multi Client Services (Eendracht)	Fugro (Geo Celtic)	WO8-18, WO8-19, WO8-20, WA-2-R, WA-255-P, WA-290-P, WA-322-P, WA-335-P, WA-351-P (Carnarvon)	Mid-late Jan	Approx. 90% of 8000km ² 3D On June 10 (Cont. until mid July)
OMV (Schiele 3D)	Fugro (Geo Atlantic)	WA-362-P, WA-363-P (Exmouth Sub)	April 21	3955km² 3D Continuing
Anadarko (-)	Reflect (Reflect Resolution)	PEP-38451 (Taranaki)	June 10	53% of 6000km 2D On July 9 (Cont. until mid Aug)

CURRENT SEISMIC

Onshore

CLIENT (Survey Name)	CONTRACTOR (Crew)	WHERE	START	STATUS
Central (-)	Terrex (Crew 401)	Multi Permit (Amadeus)	Jan 25	69.4% of 1380km 2D On July 9
Santos (Tintaburra)	Terrex (Crew 402)	ATP-299-P (Surat)	May 17	254.6km² 3D Completed July 5

SEISMIC MOVES

Offshore

CONTRACTOR	VESSEL	TYPE	SURVEY NAME (Operator)	PERMIT (Basin)	NEXT SURVEY (Operator)	PERMIT (Basin)
PGS Level 4 IBM Centre 1060 Hay Street WEST PERTH WA 6005 Tel: (08) 9320 9000 Fax: (08) 9320 9010	Beaufort Explorer	Marine	Unavailable (Anchored off Broome)		Canning Multi Client 2D (PGS)	17 exploration Permits (Canning, Browse, Carnarvon)
	Ramform Explorer	Marine	Singapore (Streamer upgrade)		Bassett 3D (Total)	WA-408-P, WA-343-P AC-P-36, AC-P-37 (Browse)
FUGRO SURVEY Hydrographic House PERTH WA 6021 Tel: (08) 9344 7166 Fax: (08) 9344 8783	Geo Atlantic	Marine	Schiele 3D (OMV)	WA-362-P, WA-363-P (Exmouth)	Phoenix 3D (Fugro)	WA-435-P, WA-436-P WA-437-P, WA-438-P (Bedout Sub)
	Geo Celtic	Marine	Eendracht MC3D (Fugro Multi Client Services)	Multi Permit (Carnarvon)		
	Geo Natuna	Marine	Mobilising			
Reflect Geophysical Gateway East 125 Beach Rd SINGAPORE Tel: +65 6827 9771 David Lamb CEO	Reflect Resolution	Marine	- (Anadarko)	PEP-38451 (Taranaki)	- (Octanex)	PEP-51906 (Taranaki)

SEISMIC MOVES

Onshore

CONTRACTOR	CREW	TYPE	SURVEY NAME (Operator)	PERMIT (Basin)	NEXT SURVEY (Operator)	PERMIT (Basin)
TERREX SEISMIC Unit 2, 37 Howson Way BIBRA LAKE WA 6163 Tel: (08) 94344388 Fax: (08) 9458 6755 Steve Tobin Managing Director	401	Envirovibe	- (Central)	Multi Permit (Amadeus)		
	402	Vibroseis	Mobilising		Georgina Basin Energy	EP-103, EP-104 (Georgina)
	403	Vibroseis	Shut Down		Yulleroo South (Buru)	EP-391 (Canning)
	404	Vibroseis	Shut down		Windurong (Santos)	PEL-462 (Gunnedah)
	405	Vibroseis	Unavailable		- (BG/QGC)	- (Bowen)
VELSEIS 83 Jijaws Street SUMNER PARK QLD 4074 Tel: (07) 3376 5544 Fax: (07) 3376 6939 Mike Reveleigh Operations Manager	Envirovibe		Available			

PLANNED SEISMIC

Offshore

CLIENT (Survey Name)	CONTRACTOR (Vessel)	WHERE	START	STATUS
Essar E+P (-)	Uncontracted	NT-P-78 (Bonaparte)	2011	750km ² 3D scheduled
Essar E+P (-)	Uncontracted	NT-P-77 (Bonaparte)	2011	950km ² 3D scheduled
Karoon (-)	OHM (OHM Leader)	JPDA06-105 AC-P-8 (Timor Sea)	Q3	61km 2D CSEM survey
Fugro (Phoenix 3D)	Fugro (Geo Atlantic)	WA-435-P, WA-436-P, WA-437-P, WA-438-P (Bedout Sub)	Aug	1100km ² 3D + 410 line kms scheduled
Multiclient Geophysical (Petrel MC 2D)	Uncontracted	WA-18-P, WA-279-P, WA-313-P, WA-375-P, WA-405-P, WA-440-P, NT-P-66, NT-P-77, NT-RL-1 NT-P-78, NT-P-79, WA-6-R WA-33-L (Petrel Sub)	Unknown	5030km 2D scheduled
PGS (Canning Multi Client 2D)	PGS (Beaufort Explorer)	17 exploration Permits (Canning, Browse, Carnarvon)	July	9517km 2D scheduled
Apache (Pomodoro)	Fugro (Geo Atlantic)	WA-426-P, WA-427-P (Carnarvon)	Oct	317km ² 3D scheduled
Murphy Oil (NT-P-80 2010 2D)	SeaBird (-)	NT-P-80 (Bonaparte)	July-Oct	970km 2D scheduled
Santos (TP-7-2D)	Geotechnics	TP-7 (Barrow)	Aug	200km 2D transition zone scheduled
PGS (Aurora MC3D)	PGS (Ramform Explorer)	WA-281-P, WA-285-P, WA-332-P, WA-411-P, WA-413-P, WA-414-P, WA-424-P, WA-425-P, WA-429-P, WA-431-P, WA-432-P (Browse)	Mid Dec	7500km ² 3D scheduled
Total (Bassett 3D)	PGS (Ramform Explorer)	WA-408-P, WA-343-P, AC-P-36, AC-P-37 (Browse)	Sep	1150km ² 3D scheduled
Oil Search (PNG MC 3D)	PGS (Ramform Explorer)	(-) (Papuan)	April 9	6000km ² 3D Suspended until Q4
Searcher Seismic (Vampire Non Exclusive 2D)	Uncontracted	Multi permit (Browse)	Aug	8500km 2D (phase 1) scheduled
Inpex (Ichthys 3D)	PGS (Ramform Explorer)	WA-274-P, WA-408-P, WA-37-R, WA-371-P, WA-285-P, WA-281-P, WA-344-P (Browse)	Late Oct	1180km ² 3D scheduled

PLANNED SEISMIC

Offshore Cont'd

CLIENT (Survey Name)	CONTRACTOR (Vessel)	WHERE	START	STATUS
<i>Tata Petrodyne (-)</i>	<i>Uncontracted</i>	<i>AC-P-46 (Vulcan Sub)</i>	<i>Unknown</i>	<i>450km² 3D scheduled</i>
<i>Octanex (-)</i>	<i>Reflect (Reflect Resolution)</i>	<i>PEP-51906 (Taranaki)</i>	<i>Late Aug</i>	<i>270km² 3D scheduled</i>
<i>Perenco (-)</i>	<i>WesternGeco (Western Patriot)</i>	<i>TAS-32-P (Sorell)</i>	<i>Q1 2011</i>	<i>1000km² 3D scheduled</i>

PLANNED SEISMIC

Onshore

CLIENT (Survey Name)	CONTRACTOR (Crew)	WHERE	START	STATUS
Beach (Perigian 3D)	Terrex (Crew 402)	ATP-269-P (Eromanga)	Mid Sep	65km ² 3D scheduled
BG/QGC (-)	Terrex (Crew 405)	- (Bowen)	July 23	2500-3100km 2D initial program
Buru (Yulleroo Sth)	Terrex (Crew 403)	EP-391 (Canning)	Early Aug	347km 2D scheduled
Buru (Pijalinga)	Terrex (Crew 403)	EP-442 (Canning)	Mid Sep	408km 2D scheduled
Latent (Warro 3D)	Uncontracted	EP-407 (Perth)	2011	150-160km ² 3D scheduled
Georgina Basin Energy	Terrex (Crew 402)	EP-103, EP-104 (Georgina)	July 24	550km 2D scheduled
Metgasco (-)	Terrex (Crew 404)	PEL-16, PEL-13, PEL-426 (Gunnedah)	Sep	200km 2D scheduled
Santos (Windurong)	Terrex (Crew 404)	PEL-462 (Gunnedah)	July 18	103km 2D scheduled
Origin (Phoenix)	Terrex (Crew 404)	- (Surat)	July 30	551km 2D scheduled
Santos (Gunbar 2D)	Terrex (Crew 404)	Multi Permit (Surat)	Mid Sep	248km 2D scheduled
Santos (Snefru/Coonaberry)	Terrex (Crew 402)	ATP-934-P (Cooper)	Late Sep	128km 2D scheduled
Santos (Challum West)	Terrex (Crew 402)	PL-249 (Cooper)	Late Sep	76km 2D scheduled

VESSEL MOVES

CONTRACTOR	VESSEL	BHP	TYPE	OPERATOR	ASSIGNED TO	LOCATION
FARSTAD 99 Queensbridge Street SOUTH BANK VIC 3006 Tel: (03) 9254 1666 Fax: (03) 9245 1655 Joseph Homsey Managing Director Dick Hall General Manager	Far Saltire	16300	AH/T/S	Chevron	Atwood Eagle/Ensco 7500	Dampier
	Lady Kari-Ann	6960	PSV	Esso	Platforms	Bass Strait
	Lady Grace	5460	PSV	Woodside	NW Shelf	Dampier
	Lady Caroline	12240	AH/T/S	Woodside	Ocean America	Dampier
	Far Scandia	6600	PSV	Esso	Platforms	Bass Strait
	Far Grip	14400	AH/T/S	Apache	Ocean Shield	Dampier
	Lady Sandra	1510	AH/T/S	ConocoPhillips		Darwin
	Far Stream	14500	AH/T/S	Woodside	Nanghai-6	Dampier
	Far Strait	14500	AH/T/S	Woodside	Ocean America	Dampier
	Lady Melinda	5450	PSV	ConocoPhillips	Bayu Undan	Darwin
	Far Sky	1400	AH/T/S	Apache	Ocean Shield	Dampier
	Far Supplier	6600	PSV	Esso	Platforms	Bass Strait
	Far Scimitar	14500	AH/T/S	ADA	Kan Tan-4	New Zealand
	Far Fosna	14500	AH/T/S	ADA	Kan Tan-4	New Zealand
	Far Swan		PSV	Woodside	Maersk Discoverer	Dampier
	Far Sword	14500	AH/T/S	Hess	Jack Bates	Dampier
	Far Sound	14500	AH/T/S	Hess	Jack Bates	Dampier
	Far Spirit		PSV	Woodside	Maersk Discoverer	Dampier
	Lady Christine	6540	PSV	Woodside	Northern Endeavour	Darwin
	TIDEWATER MARINE AUSTRALIA PTY LTD Suite 3, 138 Abernethy Road Belmont WA 6104 Tel: (08) 9277 4766 Fax: (08) 9277 9498 Colin Muir	Sam S Allgood	5460	PSV	Woodside	Nan Hai
Wise Tide II		7542	PSV	Hurtingruten-Finmarten	Gorgon	Dampier
Sutton Tide		10000	AH/T/S	Shipyard		Singapore
Allison Tide		10000	AH/T/S	Shipyard		Singapore
William E Bright		5460	PSV	ConocoPhillips	Ensco 104	Darwin
Leonard Tide		10000	AHTS	ConocoPhillips	Ensco 104	Darwin
William R Croyle II		15000	AHTS	ENI	Transocean Legend	Darwin
J Keith Lousteau		15000	AHTS	ENI	Transocean Legend	Darwin
Dsouza Tide			AHTS	Oil Search		Port Moresby
Redel Tide			AHTS	Oil Search		Port Moresby
Day Tide		10000	AHTS	ENI	Transocean Legend	Darwin
Alden J Laborde		26000	AHTS	Shipyard		Singapore

VESSEL MOVES

CONTRACTOR	VESSEL	BHP	TYPE	OPERATOR	ASSIGNED TO	LOCATION
GO MARINE GROUP Suite 4, Level 5 85 the Esplanade SOUTH PERTH WA 6151 Tel: (08) 9474 3600 Fax: (08) 9474 3677 Brad George Crewing Service Enquiries	Toisa Solitaire	7909	PSV	Apache	Stena Clyde	NW Shelf
	GO ALTAIR	5150	AHTS/ROV	AGR	NA	Bass Strait
	Toisa Dauntless	12000	AHTS	Woodside	Maersk Discoverer	NW Shelf
	GO EMERALD	5600	Utility	GO MARINE	NA	NW Shelf
	Rem Etive	10100	DSV	TS Marine	NA	Bass Strait
	Reflect Resolution		Seismic	Norfield	NA	New Zealand
	UOS Discovery	1632	AHTS	Woodside	Angel Platform/ Cossaic Pioneer	NW Shelf
MERMAID MARINE AUSTRALIA PTY LTD Mermaid Supply Base DAMPIER WA 6713 Fremantle Office Eagle Jetty 20 Mews Road FREMANTLE WA 6160 Tel:(08) 9431 7431 Fax:(08) 9431 7432 Sean Smith Chartering Manager	Mermaid Commando	1040	Tug	Available		Dampier
	Mermaid Chieftain	900	Tug	Available		Dampier
	Mermaid Arrow	800	Fast response	Available		Dampier
	Mermaid Achiever	2000	Utility	Woodside		Dampier
	Mermaid Titan	800	Tug	Chevron		Dampier
	Mermaid Carver	3500	ADS/Tug	Chevron		Dampier
	Mermaid Storm			Available		Dampier
	Mermaid Guardian		AHT	Woodside		Dampier
	Mermaid Investigator		Project	Benthic/Woodside		Broome
	Mermaid Constructor		Barge	Chevron		Dampier
	Mermaid Endeavour	4000	ADS/Tug	Available		Dampier
	Mermaid Resource	2300	Fast Response	Chevron		Thevenard Island
	Mermaid Provider	2x2000	AH/T/S	Woodside		Dampier
	Mermaid Searcher		PSV	ENI		Darwin
	Mermaid Supporter	4000	AHT	BHP		Dampier
	Mermaid Sentinel	4000	AH/T/S	Available		Dampier
	Mermaid Sound		ADS Tug/OSV	Woodside		Dampier
	Mermaid Vision	8000	AH/T/S	Woodside		Dampier
	Mermaid Voyager	5150	AH/T/S	Apache		Dampier
	Mermaid Vantage	5150	AH/T/S	Woodside		Dampier

VESSEL MOVES

CONTRACTOR	VESSEL	BHP	TYPE	OPERATOR	ASSIGNED TO	LOCATION
SVITZER OFFSHORE PTY LTD 17 Mews Road FREMANTLE WA 6160 Tel: (08) 9335 8444 Fax: (08) 9335 3286 Alistair Fraser General Manager	Biggada	800	Supply	Available		Fremantle
	Blue Bulla	900	Workboat	Available		Fremantle
	Osprey	940	Support	Total AMS		Cape Preston
	Karawa II	570	Landing	Toll		Dampier
	Stirling Supply		Barge	Available		Fremantle
	Stirling Skate	800	Tug	Available		Fremantle
	Wyola	2600	Tug	Apache		Varanus Island
	Latrobe	2000	Tug	Cliffs Natural Resources		Cockatoo Island
	Karinya	570	Landing Barge	Toll		Dampier
	Pelsaert	2350	Tug	Total AMS		Cape Preston
	Svitzer Doolja		Barge	Mt Gibson Iron		Koolan Island
	Kembla-2		Tug	Mt Gibson Iron		Koolan Island
	Challenger		Tug	Mt Gibson Iron		Koolan Island
	Maersk Server	21000	AH/T/S	Woodside		Dampier
	Maersk Supporter		AH/T/S	Chevron		Dampier
	Maersk Searcher	23480	AH/T/S	Chevron		Dampier
Maersk Promoter		AH/T/S	Chevron		Dampier	
SWIRE PACIFIC OFFSHORE PTY LTD Queensgate Centre Cnr Newman & William Street FREMANTLE WA 6160 Tel: (08) 9430 5434 Fax: (08) 9430 7849 Duncan Telfer General Manager	Pacific Wrestler	10800	AH/T/S	BHP	Ocean Epoch	Dampier
	Pacific Chieftain	6000	AH/T/S	STOS	Maui Field	New Plymouth
	Pacific Wrangler	10800	AH/T/S	BHP	Ocean Epoch	Dampier
	Pacific Valkyrie	8810	AH/T/S	BHP		Singapore
	Geo Natuna		Seismic	Fugro Geo Team	Various	Dampier
EMAS OFFSHORE SERVICES (AUSTRALIA) PTY. LTD. Suite 1/133 Main Street OSBORNE PARK WA 6017 Tel: (08) 9363 1200 Fax: (08) 93631222 Darren McCormick General Manager (Australia)	Lewek Scarlet	12240	AHTS	Shell Development	Songa Venus	NW Shelf
	Lewek Snipe	12240	AHTS	Shell Development	Songa Venus	NW Shelf
	Lewek Aries	7080	PSV	Shell Development	Songa Venus	NW Shelf

VESSEL MOVES

CONTRACTOR	VESSEL	BHP	TYPE	OPERATOR	ASSIGNED TO	LOCATION	
OFFSHORE MARINE SERVICES Marine House 11 First Avenue APPLECROSS WA 6151 Tel: (08) 6310 5600 Fax: (08) 6310 5666 Simon Hardbottle Acting CEO	Nor Captain	10880	AH/T/SV	PTTEP	West Atlas	Timor Sea	
	Nor Australis	5500	DSV	Woodside		NW Shelf	
	OMS Endurance	5000	AH/T/SV	PTTEP/Woodside		Timor Sea	
	OMS Terra Nova	5000	AH/T/SV	BHP Billiton / Woodside		NW Shelf	
	OMS Discovery	4750	Supply	Fugro Geoteam	Geo Natuna	NW Shelf	
	Tourmaline	12000	AH/T/SV	Esso	Ocean Patriot	Bass Strait	
	Coral	12000	AH/T/SV	Esso	Ocean Patriot	Bass Strait	
	Geo Atlantic	11500	Seismic	GC Reiber Shipping		NW Shelf	
	Greatship Maya		Geotechnical	GC Reiber Shipping		NW Shelf	
	Beaufort Explorer		Seismic	GC Reiber Shipping		NW Shelf	
	Leonardo Da Vinci	25000	Dredge	Jan de Nul		Port Hedland	
	Postnick Yakovlev		BlackHo Dredge	Jan de Nul		Port Hedland	
	Le Sphinx		Split Hopper	Jan de Nul		Port Hedland	
	L'Etoile		Split Hopper	Jan de Nul		Port Hedland	
	Komata		Ocean Tug	Chevron		Gorgon	
	Malu Explorer	800	LCT	Chevron		Gorgon	
	OMSA Ningai		LCT	Chevron		Gorgon	
	Kaituna		Ocean Tug	Chevron		Gorgon	
	Konoui			Ocean Tug	Chevron		Gorgon
	Christian			Push Tug	Chevron		Gorgon
Moin			Push Tug	Chevron		Gorgon	
PB Karepo			Ocean Tug	Chevron		Gorgon	
Trinidad			Splithopper	Jan de Nul		Port Hedland	
OMH Leader			Geotechnical	Sea Trans		NW Shelf	

VESSEL MOVES

CONTRACTOR	VESSEL	BHP	TYPE	OPERATOR	ASSIGNED TO	LOCATION
TOTAL MARINE SERVICES PTY LTD 1 Pensioner Guard Road NTH FREMANTLE WA 6159 Tel: (08) 9432 0000 Fax: (08) 9432 0011 Glenn Triggs Chief Executive Officer	Geo Celtic	20276	Seismic	Fugro Geoteam	Multi Client	NW Shelf
	Lamnalco Mallard	7375	AHTS	Lamnalco	Ningaloo Vision	NW Shelf
	Four Rainbow	12600	FPSO	AFM	Woolybutt	NW Shelf
	Geosea	6581	DVS	DOF Subsea	Otway	Bass Strait
	Geobay	8050	Geotechnical	DOF Subsea	Wheatstone	NW Shelf
	POSH Mulia	4000	AHTS	POSH Fleet	Ngujima-Yin	NW Shelf
	Toisa Proteus	14375	Construction	Acergy	Pluto	NW Shelf
	Tanux 1	4733	Seismic Support	Fugro Geoteam	Geo Atlantic	Timor Sea
	Markab	3200	Geotechnical	Fugro Geotechnical	Ichthys	Timor Sea
	HAKO Jillium	10800	AHTS	HAKO Offshore	Ocean Shield	Timor Sea
	HAKO Excel	5150	AHTS	HAKO Offshore	Gorgon	NW Shelf
	HAKO Esteem	5150	AHTS	HAKO Offshore	Gorgon	NW Shelf
	HAKO Endeavour	5150	AHTS	HAKO Offshore	Gorgon	NW Shelf
	HAKO Faithful	6000	AHTS	HAKO Offshore	Gorgon	NW Shelf
	HAKO Fortress	6000	AHTS	HAKO Offshore	Gorgon	NW Shelf
Lamnako Griffin	6200	AHTS	Lamnaico	Baulder	Gorgon	

CURRENT WELLS

International

WELL NAME	AUST EQUITY% (*Operator)	PTD	SETTING	TARGET	STATUS
BONNEY 2-3M	Sundance (0.31)	-	Goliath Prospect Dunn County North Dakota, USA	Bakken Formation	(July 2) 5915m and DA
CHIM SAO S131	Santos (37.5)	-	Block 12W Nam Con Son Offshore Vietnam	-	(July 1) Spudded
DUGLAS & DE BLANC-1	Golden Gate (15.00) Grand Gulf (39.00)	-	Assumption Parish Louisiana, USA	Testing the Big Hum and Operc Sands	(July 9) TD 2378m, electric logging over the Big Hum and Operc Sands indicated over 36m of net gas pay over three sands. Well completion and testing due to commence.
JEBEL AL MILH-1	Oil Search (34.00) AWE (21.25)	3700m	Block 7 Yemen	Fractured Pre-Cambrian Basement.	(July 8) 2747m and DA in a 12-1/4" hole in the Madbi Formation. Elevated gas and oil shows were encountered in the Lam Member of the Madbi Formation.
JOANN-1	Burleson (38.50) New Standard (32.50)	-	Colorado County Project 3D USA	Lower Wilcox reservoir sands	(July 5) TD 3581m. Casing will be run to test and further evaluate the various reservoir sand packages intersected and identified by hydrocarbon shows and logging results.
LAMBOUKA-1	ADX Energy (30.00) Pharmaust Ltd (10.00) Carnavale (20.00)	-	Kerkouane Exploration Licence Offshore Tunisia	-	(July 2) Rig arrived on location, preparing to spud.
LEMPUYANG-1	AED Oil (100.00)	3500m	Block L Brunei	Several vertically stacked reservoirs	(Mid July) Due to spud
LIYUN-1	AWE (42.5)	2570m	Bulu Production East Java Basin Indonesia	-	(July 8) 1656m with the 7" casing set. Preparing to DA.
PANCANG-1	Santos (30.00)	-	Popodi PSC Kutei East Kalimantan Indonesia	-	(July 8) In progress
MUEGGE-1	Strike (30.00)	4267m	Homestead Prospect Gulf Coast Texas USA	-	(July 7) 3883m drilling recommenced after mechanical operation delays were overcome.

CURRENT WELLS

International Cont'd

WELL NAME	AUST EQUITY% (*Operator)	PTD	SETTING	TARGET	STATUS
RUSSELL BEVLY-1	Range Resources (20.00)	4200m	North Chapman Ranch Prospect Texas USA	-	<i>(June 30) TD 4337m, open hole logging operations indicate the presence of approx. 39m of net oil and gas pay in the Howell Hight Formation. The well is being equipped with 4-1/2" production casing.</i>
YOLANDA VILLARREAL-1	Austin (45.00)		Dimmitt County Texas	-	<i>(July 8) 1920m and DA through the horizontal legs. Two oil shows were encountered at 1792-1818m and 1862-1892m in the B Zone.</i>
31-TOM HUM XANH-IX (THX-IX)	Origin (25.00)		Block 31 Offshore Vietnam		(Mid July) Due to spud

PROSPECTS

Offshore

WELL	Permit Basin	PARTNERS (*Operator)	EQUITY %	SETTING
BALEEN-1	PEP-11 Sydney	*Bounty MEC Resources	75.00 25.00	1.2TCF prospect in Newcastle sub-basin. Located in 125m of water drilling to PTD 1500-2500m. Likely candidate to be drilled using Ocean Patriot before moving onto Roc assignment in May
BANKER-1	WA-390-P Exmouth Sub	*Hess	100.00	Prospect on floater Jack Bates drilling inventory.
BARBERRY-1	TL-2/TP-7 Barrow Sub	Apache Pan Pacific Santos Tap	51.83 23.17 15.00 10.00	Added to Apache and Ocean Shield's drilling inventory.
BARQUE-1	PEP-38259 Taranaki	*Tap AWE Beach Roc	40.00 25.00 20.00 15.00	Estimated target of 5-6 TCF gas and 500mmbbls of condensate. drilled in 2008.
BORROWDALE-1	WA-269-P Exmouth Sub	*Woodside Total MIMI	40.00 40.00 20.00	Lined up on incoming floater Maersk Explorers schedule.
CALISTA-1	WA-398-P Browse	ConocoPhillips Karoon	60.00 40.00	On Transocean Legend's 09/10 Browse Basin campaign.
CAMUS-1	WA-404-P Exmouth Sub	Woodside Hess	50.00 50.00	Big gas target pushed up deepwater Maersk Discoverer's schedule.
CERVANTES-1	WA-347-P Carnarvon	Woodside Tokyo Gas Kansai	90.00 5.00 5.00	Added to Maersk Discoverer's schedule for drilling in WA-347-P by September 2010
CLAUDIUS-1	WA-434-P Exmouth Sub	Woodside	100.00	One of first wells to open incoming deepwater floater Ocean America's account
CLOVE-1	TL-2 Barrow	Apache Pan Pacific Santos Tap	51.83 23.17 15.00 10.00	10km ² Top Malouet dip closure with 50mil bbl upside
CONSTANTINE-1	WA-434-P Exmouth Sub	Woodside	100.00	One of first wells to open incoming deepwater floater Ocean America's account
COTTON-1	VIC-P-41 Gippsland	*Bass Strait Moby Eagle Bay Oil Basins	45.00 25.00 17.50 12.50	Potential for 73-106 mil bbls oil from target Halibut subgroup, shallow objective and deeper Golden Beach level
CRAIGOW-1	TAS-47-P Bass	Tap Singapore Jubilant	30.00 35.00 25.00	Up to 100mil bbl candidate added to Kan Tan-4 inventory for Q3 2010.
CRUSADER-1	WA-356-P Carnarvon	*Apache Kufpec	65.00 35.00	Added to Stena Clyde's schedule around the Van Gogh development area.

PROSPECTS

Offshore cont'd

WELL	Permit Basin	PARTNERS (*Operator)	EQUITY %	SETTING
DACEY-1	WA-302-P Browse	*BHP	100.00	Seismically defined prospect interpreted as possible extension of Torosa oilfield.
DEIMOS-1	WA-269-P Exmouth Sub	*Woodside Total MIMI	40.00 40.00 20.00	To be drilled using the Atwood Eagle
DERWENT-1	WA-155-P Exmouth Sub	BHP Apache Inpex	40.00 31.50 28.50	Possible Coniston/Novara near field candidate for appraisal program
DORIEMUS-1	WA-390-P Exmouth Sub	*Hess	100.00	Prospect on floater Jack Bates drilling inventory.
DR ZEUS-1	WA-254-P Carnarvon	*Apache Woodside FAR Sun Vic Pet Pan Pacific	47.89 24.38 10.71 7.86 6.17 2.99	Interpreted from seismic data to have the potential for a recoverable oil target of 11 mil bbls
DUYFKEN-1	WA-398-P Browse	*ConocoPhillips Karoon	51.00 49.00	Candidate to be drilled using Transocean Legend in 2H 2009
ELATUS-1	WA-34-L Exmouth	*Woodside Tokyo Gas Kansai	90.00 5.00 5.00	To be drilled using floater Songa mercur as part of Woodside's program.
ETHEREAL-1	WA-390-P Exmouth Sub	Hess	100.00	Added to Hess' short term drilling inventory using deepwater floater Jack Bates
FOSSETMAKER-2	WA-377-P Browse	*Nexus Shell	66.00 34.00	Potential for 3 TCF gas and 150 mil bbls condensate. Following up Fossetmaker-1 10 m gas column.
FREYCINET-1	TAS-47-P Bass	Tap Singapore Jubilant	30.00 35.00 25.00	Up to 100mil bbl candidate added to Kan Tan-4 inventory for Q3 2010.
FROG-1	AC-L-6 Vulcan	*Sinopec AED Oil	60.00 40.00	73mil bbls oil-in-place potential.
GAFFER-1	WA-356-P Carnarvon	*Apache Kufpec	65.00 35.00	Prospect on semisub Stena Clyde's drilling inventory.
GLENBOTHY-1	TAS-47-P Bass	Tap Singapore Jubilant	30.00 35.00 25.00	Up to 100mil bbl candidate added to Kan Tan-4 inventory for Q3 2010.
GRASMERE-1	WA-155-P Exmouth Sub	*BHP Apache Inpex	40.00 31.50 28.50	Possible Coniston/Novara near field candidate for appraisal program
GUMBO-1	WA-430-P Carnarvon	*Woodside Mitsui	70.00 30.00	To be drilled following Pyxis-1 using Ocean America.

PROSPECTS

Offshore cont'd

WELL	Permit Basin	PARTNERS (*Operator)	EQUITY %	SETTING
GUMTREE-1	WA-356-P Carnarvon	*Apache Kufpec	65.00 35.00	Prospect on semisub Stena Clyde's drilling inventory.
KORIMAKO-1	PEP-38619 Northland	*Origin	100.00	Planned for drilling late 2009. Targeting Miocene and Eocene Reservoirs. On Kan Tan-4 schedule
LAUREL-1	TL-2/TP-7 Barrow Sub	Apache Pan Pacific Santos Tap	51.83 23.17 15.00 10.00	Added to Apache and Ocean Shield's drilling inventory.
LION-1	WA-398-P (Browse)	*ConocoPhillips Karoon	60.00 40.00	Well added to floater Transocean legend's Browse Basin campaign. To be drilled in the south of WA-398-P.
LITTLE JOE-1	WA-208-P Carnarvon	*Santos Apache ENI Beach Mosaic	31.31 34.03 18.66 10.00 6.00	Potential oil in place 26 mil bbl from structural trap. 35% of prospect overlaps into WA-254-P.
MAKYBE DIVA-1	WA-390-P Exmouth Sub	*Hess	100.00	Prospect on floater Jack Bates drilling inventory.
PENGUIN DEEP-1	WA-313-P Bonaparte	*ENI	100.00	To be drilled using the Ocean Shield Jackup
PINNACLE REEF-1	WA-404-P Exmouth Sub	*Woodside Hess	50.00 50.00	Exmouth Sub-Basin prospect
PROMINATE-1	WA-347-P Carnarvon	Woodside Tokyo Gas Kansai	90.00 5.00 5.00	Added to Maersk Discoverer's schedule for drilling in WA-347-P by September 2010
PUNCH-1	WA-348-P	*Woodside Tokyo Kansai	90.00 5.00 5.00	Added to the Maersk Discoverer's drilling inventory
PYXIS-1	WA-34-L Exmouth Sub	*Woodside Hess	50.00 50.00	Exmouth Sub-Basin prospect just to the North of Pluto field limits in WA-34-L
PRITCHARD-1	AC-L-6 Vulcan	*Sinopec AED Oil	60.00 40.00	18mil bbls potential oil-in-place.
SERAPH-1	WA-3-L Dampier Sub	*Woodside BHP Billiton BP Chevron MIMI Shell CNOOC	15.78 15.78 15.78 15.78 15.78 15.78 05.03	Triassic gas prospect, below Angel field, to be operated by Woodside.
TARAPUNGA-1	PEP-38619 Northland	*Origin	100.00	Planned for drilling late 2009
TARRA SOUTH EAST-1	VIC-P-42 Gippsland	*Bass Strait	100.00	Dependent on results of seismic re-interpretation by Bass Strait
THE GRAFTER-1	WA-390-P Exmouth	*Hess	100.00	Prospect on floater Jack Bates drilling inventory.

PROSPECTS

Offshore cont'd

WELL	Permit Basin	PARTNERS (*Operator)	EQUITY %	SETTING
TOLPUDDLE-1	TAS-47-P Bass	Tap Singapore Jubilant	30.00 35.00 25.00	10-50mil bbl high grade target added to Kan Tan-4 inventory for Q3 2010.
WINDEMERE-1	WA-155-P Exmouth Sub	Apache Inpex *BHP	31.50 28.50 40.00	Possible Coniston/Novara near field candidate for appraisal program
XANADU WEST-1	TP-15 Perth	*Norwest	100.00	Around 90 mil bbl oil potential. Onshore to offshore target. Location being delineated by Xanadu airborne survey for drilling by Oct 2010
YUNGARRA-1	WA-286-P Perth	*Roc AWE Itochu	37.50 57.50 5.00	Main Roc Perth Basin prospect considered for 2010 drilling.
ZOLA-1	WA-290-P Carnarvon	*Apache Nippon OMV Santos Tap	30.00 25.00 20.00 15.00 10.00	1TCF potential gas exploration added to Stenya Clyde's schedule once floater returns around the end of June from maintenance/ upgrades in Singapore.

PROSPECTS

Onshore

WELL	Permit Basin	PARTNERS (*Operator)	EQUITY %	SETTING
BEE EATER-1	EP-359/ EP-435 Carnarvon	Empire Vic Pet Pace	33.36 63.30 3.34	Potential for 5mil bbls, to be drilled to PTD 1350m by DCA Rig-7
BEJAH-1	EP-97 B Pedirka	Central *Rawson Res PXA	65.00 20.00 15.00	43-245mil bbl oil potential.
CATTALINA-1	PEL-111 Cooper	*Vic Pet Impress Roma	40.00 40.00 20.00	Targets 25BCF gasfield north of Fly Lake.
COOLIBAH-1	PEL-6 Surat/ Bowen	Orion	100.00	PEL-6 prospect to be drilled by Orion.
CUISINIER-2	ATP-752-P Cooper	*Santos Vic Pet Bow Bengal	45.00 20.37 20.37 14.26	Scheduled to be drilled in Cooper Basin ATP-752-P February 2010.
DUGITE-1	L-11 Perth	*Origin AWE	67.00 33.00	A possibility to follow up Redback South-1 in Perth Basin depending on pending well results.
DUNE-1	EP-97 D Pedirka	Central *Rawson Res PXA	65.00 20.00 15.00	Farm-in opportunities being considered. 103-660mil bbl oil potential
ELUANBROOK-1	ATP-745-P Surat	*Origin Bounty	50.00 50.00	Stratigraphic prospect targeting 4.6mil bbls recoverable oil Updip from 1985 discovery that recovered 18bbls light oil from the Showgrounds SS on test
EIGHT MILE-1	ATP-794-P Surat	*Vic Pet Bow	35.00 65.00	Targeting 5 mil bbls oil in Barcoo block.
FOKKER-1	PEL-104 Cooper	*Vic Pet Odin	62.5 37.5	Part of program for Odin Tempest block farmin targeting a collective 20 BCF gas and 1 mil bbls condensate in the block
GINGIN-4	EP-389 Perth	*Empire Wharf	75.00 35.00	Sidetrack of the Gingin-3, to be drilled in the Perth Basin at the Gingin West prospect
HUNTSMAN-1	EP-320 Perth	Origin AWE	67.00 33.00	Exploration well candidate for EP-320.
KAPOK-1	PEL-101 Cooper	*Innamincka Mid Continent	60.00 40.00	The Kapok prospect was confirmed and its mean resource potential assessed as 20-25 BCF gas in place.
MAGEE-1	EP-82 Amadeus	Central He Nuclear	75.00 25.00	Targets 800BCF gas at Magee prospect which flowed gas condensate and helium to surface in 1992
METRICUP-1	TP-15 Perth	Norwest	100.00	Over 10mil bbl potential. Onshore to offshore target
MT KITTY-1	EP-125 Amadeus	Central He Nuclear	75.00 25.00	Could hold 1.7 TCF wet gas and up to 105BCF of helium reserves in conventional reservoirs.
MYALL PLAIN-1	PEL-6 Surat/ Bowen	Orion	100.00	PEL-6 prospect to be drilled by Orion.

PROSPECTS

Onshore Cont'd

WELL	Permit Basin	PARTNERS (*Operator)	EQUITY %	SETTING
OORAMINNA-1	EP-82 Amadeus	Central PXA	80.00 20.00	0.7TCFG P10 (high) in independently assessed recoverable Potential.
PARADISE-1	EP-371 Canning	*Buru	100.00	Delineated by 2D seismic Q3 2009. 300BCF gas plus condensate potential. Buru looking to farm down
PIRIE-1	PEL-105 Cooper	Adelaide Austin	50.00 50.00	Targets 2 BCF gas and 1.04 mil bbls condensate in Tirrawarra Sandstone objectives
RED HILL-1	TP-15 Perth	Norwest	100.00	Over 10mil bbl potential. Onshore to offshore target
SKYHAWK-1	PEL-115 Cooper	*Vic Pet Monitor Lion	33.00 42.00 25.00	Potential to contain up to 37mil bbls of recoverable oil.
SPINIFEX-1	L-1 Perth	AWE Origin	50.00 50.00	5-10mil bbl potential
SPITFIRE-1	PEL-111 Cooper	Vic Pet Impress	60.00 40.00	To be drilled in January 2010 following the completion of Snatcher-3.
TIGERCAT-2	PEL-104 Cooper	Vic Pet Impress	60.00 40.00	Scheduled to be drilled in the Cooper Basin by Victoria Petroleum.
UBUNTU-1	PPL-259 Papuan	*Eaglewood Mega Fortune	35.00 65.00	Located in Fly Platform, permit with gas in place estimates of 345BCF-1.5TCF, 866BCF mean
WARHAWK-2	PEL-111 Cooper	Vic Pet Impress	60.00 40.00	To be drilled in the Cooper Basin February 2010.
WATERHOUSE-1	EP-112 Amadeus	Central PXA	80.00 20.00	1.1TCFG P10 (high) in independently assessed recoverable potential.
WELLESLEY-1	EP-416 Perth	*Empire Allied ERM	75.00 20.00 5.00	Large gas prospect on seismically mapped anticlinal structure at Permian aged Sue coal measures. 8km ² aerial closure with 80m vertical relief. Potential for 300BCF gas in place, PTD 3400m
WIRRAWAY-2	PEL-104 Cooper	Vic Pet Impress	60.00 40.00	Scheduled to be drilled in the Cooper Basin by Victoria Petroleum.
WOLF-1	EP-320 Perth	Origin AWE	67.00 33.00	To be drilled using Weatherford Rig-826 following Redback-2.
ZETA-1	ATP-543-P Eromanga	*Innamincka Santos	50.00 50.00	Targeting oil in the Murta formation and the Namur sandstones and lies on a potential migration pathway away from the Tickalara Oilfield some 10km N.

EQUITY

Lists companies' interests held in current and prospective wells (**Bold denotes current well**)

AED OIL		BENGAL		ERM GAS		Crusader	65.00	Razorback	30.75
Frog	40.00	Cuisinier	14.26	Wellesley	5.00	LION		Redback	67.00
Predator	40.00	BENARIS		ESSENTIAL		Baleen	25.00	Tarapunga	100.00
Pritchard	40.00	Razorback	12.70	Bernoulli	25.00	MEC RESOURCES		ORION	
Tadpole	40.00	BHP BILLITON		EXXONMOBIL		METGASCO		PAN PACIFIC	
APACHE		Dacey	100.00			MID AMERICAN		Clove	23.17
Brokenwood	65.00	Derwent	40.00	EXOIL		Razorback	5.00	Dr Zeus	2.99
Clove	51.83	Furness	50.00	FAR		Rockhopper	8.05	Kahu	10.00
Crummock	65.00	Grasmere	40.00	Dr Zeus	10.71	Trefoil	18.05	PXA	
Derwent	31.50	Windermere	40.00	HE NUCLEAR		MID CONTINENT		Bejah	15.00
Dr Zeus	47.89	Seraph	15.78	Mt Kitty	25.00	Kapok	40.00	Dune	15.00
Grasmere	31.50	BOUNTY		HESS		MIMI		Ooraminna	20.00
Laurel	100.00	Baleen	75.00	Banker	100.00	Borrowdale	20.00	Waterhouse	20.00
Little Joe	34.03	BOW		Camus	50.00	Deimos	20.00	PACE	
Tarra South East	60.00	Cuisinier	20.37	Chester	100.00	Seraph	15.78	Bee Eater	3.34
Windermere	31.50	Eight Mile	35.00	Dorismus	100.00	MITSUI		RAWSON RESOURCES	
ADELAIDE		BURU		Pinacle Reef	50.00	Bernoulli	25.00	Bejah	20.00
Pirie	50.00	Lawford	35.00	Pyxis	50.00	Kahu	35.00	Dune	20.00
AHAVA		Spinifex	35.00	The Grafter	100.00	MOBY		RESOLVE	
Trainor Echo	100.00	Utopia	100.00	HORIZON		Cotton	25.00	ROC	
ALLIED		CALENERGY		IMPRESS		MOSAIC		Barque	15.00
Wellesley	20.00	CENTRAL PETROLEUM		Cattalina	40.00	Little Joe	6.00	Yungarra	37.50
ALBERS GROUP		Bejah	65.00	Skyhawk	40.00	MONITOR		ROMA	
APACHE		Dune	65.00	Spitfire	40.00	NEW STANDARD		Cattalina	20.00
Crusader	65.00	Mt Kitty	75.00	Tigercat	40.00	Spinifex	65.00	Skyhawk	20.00
Novara	26.25	Ooraminna	80.00	Wirraway	40.00	NEXUS		SANTOS	
AUSTIN		Waterhouse	80.00	Warhawk	40.00	Fossetmaker	66.00	Clove	15.00
Pirie	50.00	CHEVRON		INNAMINCKA		Yngling	50.00	Chutney	45.00
AUS GASFILED		Acme	66.67	Kapok	60.00	NIPPON		Cuisinier	45.00
Cuban	100.00	Concerto	66.67	Zeta	50.00	Zola	25.00	Watson West	70.00
AWE		Seraph	15.78	INLAND		NORWEST		Little Joe	31.31
Barque	25.00	CNOOC		INPEX		Metricup	100.00	Zeta	50.00
Huntsman	33.00	CONOCOPHILLIPS		Crummock	35.00	Red Hill	100.00	Zola	20.00
Kahu	42.50	Grace	51.00	Derwent	28.50	Xanadu West	100.00	SINOPEC	
Redback	33.00	Seraph	5.03	Grasmere	28.50	NZOG		Frog	60.00
Yngling	50.00	COOPER		Tarra South East	20.00	Kahu	12.50	Predator	60.00
Yungarra	57.50	CUE		Windermere	28.50	ODIN		Pritchard	60.00
BASS STRAIT		DRILLSEARCH		INTEROIL		Fokker	37.50	Tadpole	60.00
Cotton	45.00	EAGLE BAY		Antelope	100.00	OEH		SHELL	
Tarra South East	20.00	Cotton	17.50	ITOCHU		OIL BASINS		Acme	33.33
BOUNTY		EAGLEWOOD		Yungarra	5.00	Cotton	12.50	Concerto	33.33
Baleen	75.00	Eaglewood	35.00	JAPAN AUST		Backreef	50.00	Fossetmaker	34.00
BEACH		EMPIRE OIL		KANSAI		OILEX		Seraph	15.78
Barque	20.00	Wellesley	75.00	Elatus	05.00	OMV		STUART	
Bernoulli	50.00	ENI		KAROON		Manaia	69.00	SUN	
Cheetima	75.00	Little Joe	18.66	Grace	49.00	Zola	50.00	Dr Zeus	7.86
Watson West	30.00	Penguin Deep	100.00	KEA		ORIGIN		TALISMAN	
Little Joe	10.00	ENTERPRISE		KUFPEC		Huntsman	67.00	Corallina	35.00
		Planet Downs	50.00	Brokenwood	35.00	Korimako	100.00	TAP	
				Coniston	35.00			Barque	40.00
								Clove	10.00
								Zola	20.00

TODD	
Mangahewa	100.00

TOKYO GAS	
Elatus	05.00
Eris	05.00

TOTAL	
Borrowdale	40.00
Deimos	40.00

TRANSERV

VIC PET	
Bee Eater	63.30
Cattalina	60.00
Cuisinier	20.37
Dr Zeus	6.17
Eight Mile	35.00
Fokker	62.50
Skyhawk	60.00
Spitfire	60.00
Tigercat	60.00
Wirraway	60.00
Warhawk	60.00

WHARF

WOODSIDE	
Borrowdale	40.00
Camus	50.00
Corallina	65.00
Deimos	40.00
Dr Zeus	24.38
Elatus	90.00
Furness	50.00
Pinacle Reef	50.00
Pyxis	50.00
Razorback	51.55
Seraph	15.78
Tiberius	100.00

Offshore, Apache's Laurel-1 (TP-7) was yesterday P&Aing at TD 3238m with the Ocean Shield to move on to Barberry-1, in the same permit. Woodside's Larsen Deep-1 (WA-404-P) was running riser and BOP on June 24 while Chevron's Acme-1 (WA-205-P), Hess' Chester-1 (WA-390-P), Shell's Concerto-2 (WA-371-P) and Woodside's Tiberius-1 (WA-434-P) all continue. Offshore NZ, AWE's Kahu-1 (PEP-38158) is installing BOPs and will then DA, after surface casing was set to 1504m during the week.

Onshore, Santos' Watson West-1 (PL-35) was yesterday DA in the surface hole at 237m after spudding on July 5, while Origin's Redback-2 (L-11) is in the process of being suspended at TD 3966m after a 4-1/2" liner was cemented in place from the lowermost 104m to TD. Central's Ooraminna-2 (EP-82) is at 1085m, the 7" casing has been cemented in place and the BOP stack has been changed for a smaller unit in preparation to drill the 6" hole section. Ahava's Trainor Echo-1 (PEL-138) was drilling ahead at 454m on June 23 while the spudding of Buru Energy's Leander-1 (L-8) has been delayed due to weather conditions. Onshore PNG, InterOil has completed DST-5 on the horizontal section of Antelope-2 (PPL-237) and during two separate 24 hour flow periods the well flowed at a stabilised gas rate between 5.7 and 7.3 MMcf/d, a possible deeper second horizontal section is currently being evaluated. New Guinea Energy's Panakawa-1 (PPL-267) was at 351m and preparing to drill out the shoe at the base of the 13-3/8" casing on July 2.

In the CSG and corehole sector, WestSide's Paranui-12 (PL-5) has been suspended at TD 1050m for later testing after intersecting coal while Strike's Forge-1 was preparing to set surface casing at 765m on July 7. BG/QGC's Kenya East-8 (ATP-648-P) is continuing while Eastern Star Gas' Camurra-2 (PEL-6) was DA in the Moolayember Formation at 902m with coal intersections on July 1 and Baradine Creek-1 (PEL-434) was DA in the Orallo Formation at 554m, having fully cored the Bungil Formation. Blue's Monslatt-6 was DA at 380m in the Moranbah Coal Measures on June 29 and Sapphire-3 (ATP-814-P) was DA at 454m in the Late Permian Aged Rangal Coal Measures on June 29. For Santos, Cattle Creek-5 (ATP-653-P) was C&S at TD 1286m on July 7 while Pickanjinie-25 (PL-5) was C&S at TD 1063m on July 5 and Pickanjinie-26 spudded on July 6. Spring Rock-2 (PL-92) was DA at 989m on July 1 and Condabri-13 (ATP-702-P) and Cuan-1 (PEL-456) continue.

rigs

OFFSHORE

Stena Clyde	Mobilising	Balnaves-3	Apache
Transocean Legend	Mobilising	Kitan Dev.	ENI

ONSHORE

Hunt Rig-2	Mobilising	Warrior-7	Stuart
Ensign Rig-18	Inca-1	Watson West-1	Santos
Ensign Rig-20	Rubyjo-10	Myrtle-11	BG/QGC
Ensign Rig-30	Coonatie-16	Coonatie-20	Santos
Ensign Rig-50	Condabri 17 T	Condabri 17 T	Origin

testing

Paranui-12: Intersected 27m of net coal in the Baralaba Coal Measures.

seismic

Offshore, Fugro's Geo Atlantic is continuing OMV's 3955km² Schiele 3D in WA-362-P and WA-363-P while Fugro's Geo Celtic is continuing Fugro Multi Client's 8000km² Eendracht 3D in multiple Carnarvon Basin permits until approx. mid July.

In NZ, Reflect Seismic's Reflect Resolution is continuing Anadarko's 6000km 2D survey in PEP-38451 until mid-Aug.

Onshore, Terrex Crew 402 completed Santos' 254.6km² Tintaburra 3D in ATP-299-P on July 3 while Crew 401 was 48% through Central's 1380km Multi Permit Amadeus 2D on June 30 and Crew 405 is preparing to start BG/QGC's 2D survey in the Bowen Basin later this month.