



# drilling report

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## Onshore

InterOil	Antelope-2	Pa	Horizontal section TD 934m, DST-5 completed	InterOil Rig-2
Buru	Leander-1	Ca	Delayed due to wet weather	Buru Fairay Rig
Central	Ooraminna-2	Am	1085m and 7" casing cemented in place	MB Century Rig-7
New Guinea Energy	Panakawa-1	Pa	351m and preparing to drill out the shoe	ADS Rig-6
Origin	Redback-2	Pe	TD 3900m, suspending well	Weatherford Rig-826
Ahava	Trainor Echo-1	Ac	454m and DA	Hunt Rig-3
Santos	Watson West-1	Co	Spudded July 5, 237m and DA in surface hole	Ensign Rig-18

## Offshore

Chevron	Acme-1	Ex	Continuing	Atwood Eagle
*ConocoPhillips	Bayu Undan Field	Ts	Ongoing	Ensco-104
Hess	Chester-1	Ex	Continuing	Jack Bates
Shell	Concerto-2	Br	Continuing	Songa Venus
AWE	Kahu-1	Ta	1504m, surface casing set and installing BOPs.	Kan Tan-4
*ExxonMobil	Kipper Dev	Gi	Ongoing	Ocean Patriot
Woodside	Larsen Deep-1	Cv	Running riser and BOP	Ocean America
Apache	Laurel-1	Ba	TD 3238m, P&Aing	Ocean Shield
Woodside	Tiberius-1	Ex	Continuing	Maersk Discoverer

\* Development drilling, progress unreported

### Basin Key

Arrowie = Ar, Barrow = Ba, Bass = Bs, Beetaloo Basin = BE, Bonaparte = Bo, Bowen = Bw, Browse = Br, Canning = Cn, Canterbury = Ca, Carnarvon = Cv, Clarence Morton = CM, Cooper = Co, Cooper/Eromanga = CE, Dampier Sub = Da, Darling = Dr, Eromanga = Er, Exmouth = Ex, Gippsland = Gi, Houtman Sub = HS, Juha = Ju, Moran = Mo, McArthur = Mc, Murray = Mu, Officer = Of, Otway = Ot, Papuan = Pa, Pedirka = Pd, Perth = Pe, Sorrell = Sr, Surat = Su, Surat-Bowen = SB, Tasmania = Tm, Taranaki = Ta, Timor Sea = TS, Vulcan = Vu, Waiiau = Wa

## Drilling

Offshore, Apache's Laurel-1 (TP-7) was yesterday P&Aing at TD 3238m with the Ocean Shield to move on to Barberry-1, in the same permit. Woodside's Larsen Deep-1 (WA-404-P) was running riser and BOP on June 24 while Chevron's Acme-1 (WA-205-P), Hess' Chester-1 (WA-390-P), Shell's Concerto-2 (WA-371-P) and Woodside's Tiberius-1 (WA-434-P) all continue.

Offshore NZ, AWE's Kahu-1 (PEP-38158) is installing BOPs and will then DA, after surface casing was set to 1504m during the week.

Onshore, Santos' Watson West-1 (PL-35) was yesterday DA in the surface hole at 237m after spudding on July 5, while Origin's Redback-2 (L-11) is in the process of being suspended at TD 3966m after a 4-1/2" liner was cemented in place from the lowermost 104m to TD. Central's Ooraminna-2 (EP-82) is at 1085m, the 7" casing has been cemented in place and the BOP stack has been changed for a smaller unit in preparation to drill the 6" hole section. Ahava's Trainor Echo-1 (PEL-138) was drilling ahead at 454m on June 23 while the spudding of Buru Energy's Leander-1 (L-8) has been delayed due to weather conditions.

Onshore PNG, InterOil has completed DST-5 on the horizontal section of Antelope-2 (PPL-237) and during two separate 24 hour flow periods the well flowed at a stabilised gas rate between 5.7 and 7.3 MMcfd, a possible deeper second horizontal section is currently being evaluated. New Guinea Energy's Panakawa-1 (PPL-267) was at 351m and preparing to drill out the shoe at the base of the 13-3/8" casing on July 2.

In the CSG and corehole sector, WestSide's Paranui-12 (PL-5) has been suspended at TD 1050m for later testing after intersecting coal while Strike's Forge-1 was preparing to set surface casing at 765m on July 7. BG/QGC's Kenya East-8 (ATP-648-P) is continuing while Eastern Star Gas' Camurra-2 (PEL-6) was DA in the Moolayember Formation at 902m with coal intersections on July 1 and Baradine Creek-1 (PEL-434) was DA in the Orallo Formation at 554m, having fully cored the Bungil Formation. Blue's Monslatt-6 was DA at 380m in the Moranbah Coal Measures on June 29 and Sapphire-3 (ATP-814-P) was DA at 454m in the Late Permian Aged Rangal Coal Measures on June 29. For Santos, Cattle Creek-5 (ATP-653-P) was C&S at TD 1286m on July 7 while Pickanjinnee-25 (PL-5) was C&S at TD 1063m on July 5 and Pickanjinnee-26 spudded on July 6. Spring Rock-2 (PL-92) was DA at 989m on July 1 and Condabri-13 (ATP-702-P) and Cuan-1 (PEL-456) continue.

## Seismic

Offshore, Fugro's Geo Atlantic is continuing OMV's 3955km<sup>2</sup> Schiele 3D in WA-362-P and WA-363-P while Fugro's Geo Celtic is continuing Fugro Multi Client's 8000km<sup>2</sup> Eendracht 3D in multiple Carnarvon Basin permits until approx. mid July.

In NZ, Reflect Seismic's Reflect Resolution is continuing Anadarko's 6000km 2D survey in PEP-38451 until mid-Aug.

Onshore, Terrex Crew 402 completed Santos' 254.6km<sup>2</sup> Tintaburra 3D in ATP-299-P on July 3 while Crew 401 was 48% through Central's 1380km Multi Permit Amadeus 2D on June 30 and Crew 405 is preparing to start BG/QGC's 2D survey in the Bowen Basin later this month.

## Testing

Paranui-12: Intersected 27m of net coal in the Baralaba Coal Measures.